KEYERA



Corporate Presentation & 2027 Guidance

FORWARD-LOOKING INFORMATION

To provide readers with information regarding Keyera, including its assessment of future plans, operations and financial performance, certain statements contained herein contain forward-looking information within the meaning of applicable Canadian securities legislation (collectively, forward-looking information). Forward-looking information relate to future events and/or Keyera's future performance. Forward-looking information are predictions only; actual events or results may differ materially. Use of words such as "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "plan", "positioned to", "potential", "future", "situated to", "believe", and similar expressions (including negatives thereof), is intended to identify forward-looking information.

All statements other than statements of historical fact contained herein are forward-looking information, including, without limitation, statements regarding expected pro forma benefits of the Plains' NGL business acquisition, including with respect to creating a more competitive NGL platform, anticipated long-term growth and targeted synergies of integration; anticipated oil sands and petrochemical demand growth and feedstock requirements for such growth; estimations for Keyera's future NGL supply in its operating regions and planned egress capacities; operating and financial results and capital and other expenditures of Keyera (including those forming part of expected 2026 year-end results and the 2027 and future years guidance); the development and timing of Keyera's growth projects, including North G&P, KAPS, KFS North Phase 2 expansion, KFS Frac III new build, ACE Terminal and returns from such projects; Keyera's growth opportunities for 2029 and beyond, including future expansion on KAPS, expanding ACE Terminal (Phase 2) and condensate system growth; financial and capital expectations, targets and priorities, including Keyera's 2026 marketing guidance,2026 capital allocations guidance, and 2027 guidance; Keyera's vision, business strategy and plans of management; anticipated growth and proposed activities; future opportunities, expected capacities associated with capital projects; expected sources of and supply and demand for energy and associated capacity expansion opportunities; Keyera's plans for allocating capital, including with respect to growth capital investment, and expected commodity prices and production levels.

Forward-looking information reflects management's current beliefs and assumptions with respect to such things as outlook for general economic trends, industry forecasts and/or trends, commodity prices, capital markets, and government, regulatory and/or legal environment and potential impacts thereof. In some instances, forward-looking information may be attributed to third party sources. Management believes its assumptions and analysis are reasonable and that expectations reflected in forward-looking information contained herein are also reasonable. However, Keyera cannot assure readers these expectations will prove to be correct, and differences could be material.

All forward-looking information involves known and unknown risks, uncertainties and other factors that may cause actual results, events, levels of activity and achievements to differ materially from those anticipated in the forward-looking information. The principal risks, uncertainties, and other factors affecting Keyera and its business are contained in Keyera's Management's Discussion and Analysis for the year ended December 31, 2025, Keyera's Management's Discussion and Analysis for the quarter ended September 30, 2026 and in Keyera's Annual Information Form for the year ended December 31, 2025, each available on Keyera's profile on SEDAR+ at www.sedarplus.ca and available on Keyera's website at www.keyera.com.

Proposed construction and completion schedules and budgets for capital projects are subject to many variables, including weather; availability of and/or prices of materials and/or labour; customer project schedules and expected in-service dates; contractor productivity; contractor disputes; quality of cost estimating; decision processes and approvals by joint venture partners; changes in project scope at the time of project sanctioning; legislation and regulations and regulatory and other approvals, conditions or delays (including possible intervention by third parties); Keyera's ability to secure adequate land rights and water supply; and macro socio-economic trends. As a result, expected timing, costs and benefits associated with these projects may differ materially from descriptions contained herein. Further, some of the projects discussed herein are subject to securing sufficient producer/customer interest and may not proceed, or proceed as expected, if sufficient commitments are not obtained. Typically, the earlier in the engineering process that projects are sanctioned, the greater the likelihood that the schedule and budget may change.

In addition to factors referenced above, Keyera's expectations with respect to future returns associated with certain growth capital projects not yet or recently sanctioned are based on a number of assumptions, estimates and projections developed based on past experience and anticipated trends, including but not limited to: sanction of such projects; capital cost estimates assuming no material unforeseen costs; timing for completion of growth capital projects; customer performance of contractual obligations; reliability of production profiles; commodity prices, margins and volumes; tax and interest and exchange rates; availability of capital at attractive prices; and no changes in legislative, regulatory or approval requirements, including no delay in securing any outstanding regulatory approvals.

This Presentation includes historical, current and forecast market and industry data that has been obtained from third party or public sources. Although management of Keyera believes such information to be reliable, none of such information has been independently verified by Keyera.

All forward-looking information contained herein are expressly qualified by this cautionary statement. Readers are cautioned they should not unduly rely on this forward-looking information and that information contained in such forward-looking information may not be appropriate for other purposes. Further, readers are cautioned that the forward-looking information contained herein is made as of November 10, 2026. Unless required by law, Keyera does not intend and does not assume any obligation to update any forward-looking information. Further information about the factors affecting forward-looking information and management's assumptions and analysis thereof, is available in filings made by Keyera with Canadian provincial securities commissions, which can be viewed on SEDAR+ at www.sedarplus.ca.

NON-GAAP AND OTHER FINANCIAL MEASURES

This presentation refers to certain financial and other measures that are not determined in accordance with Generally Accepted Accounting Principles (GAAP), such as: EBITDA, adjusted EBITDA, fee-based adjusted EBITDA, fee-based adjusted EBITDA per share, distributable cash flow (DCF), DCF per share, payout ratio, return on invested capital (ROIC), compound annual growth rate (CAGR) for DCF per share, CAGR for dividends per share, CAGR for fee-based adjusted EBITDA, CAGR for fee-based adjusted EBITDA per share and realized margin (including realized margin for the Marketing segment and fee-based realized margin). As a result, these measures may not be comparable to similar measures reported by other entities. Management believes that these non-GAAP and other financial measures facilitate the understanding of Keyera's results of operations, leverage, liquidity and financial position. These measures do not have any standardized meaning under GAAP and therefore, should not be considered in isolation, or used in substitution for measures of performance prepared in accordance with GAAP. For additional information regarding the composition of these measures, how management utilizes them, and where applicable, a reconciliation of Keyera's historical non-GAAP financial measures to the most directly comparable GAAP measures, refer to Management's Discussion and Analysis (MD&A) for the periods ended December 31, 2025 and September 30, 2026, which are available on SEDAR+ at www.sedarplus.ca and Keyera's website at www.keyera.com. Specifically, the sections of the MD&A titled "Non-GAAP and Other Financial Measures", "Segmented Results of Operations", "EBITDA and Adjusted EBITDA", "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio", and "Adjusted Cash Flow from Operating Activities and Return on Invested Capital", include information that has been incorporated by reference for these non-GAAP and other financial measures.





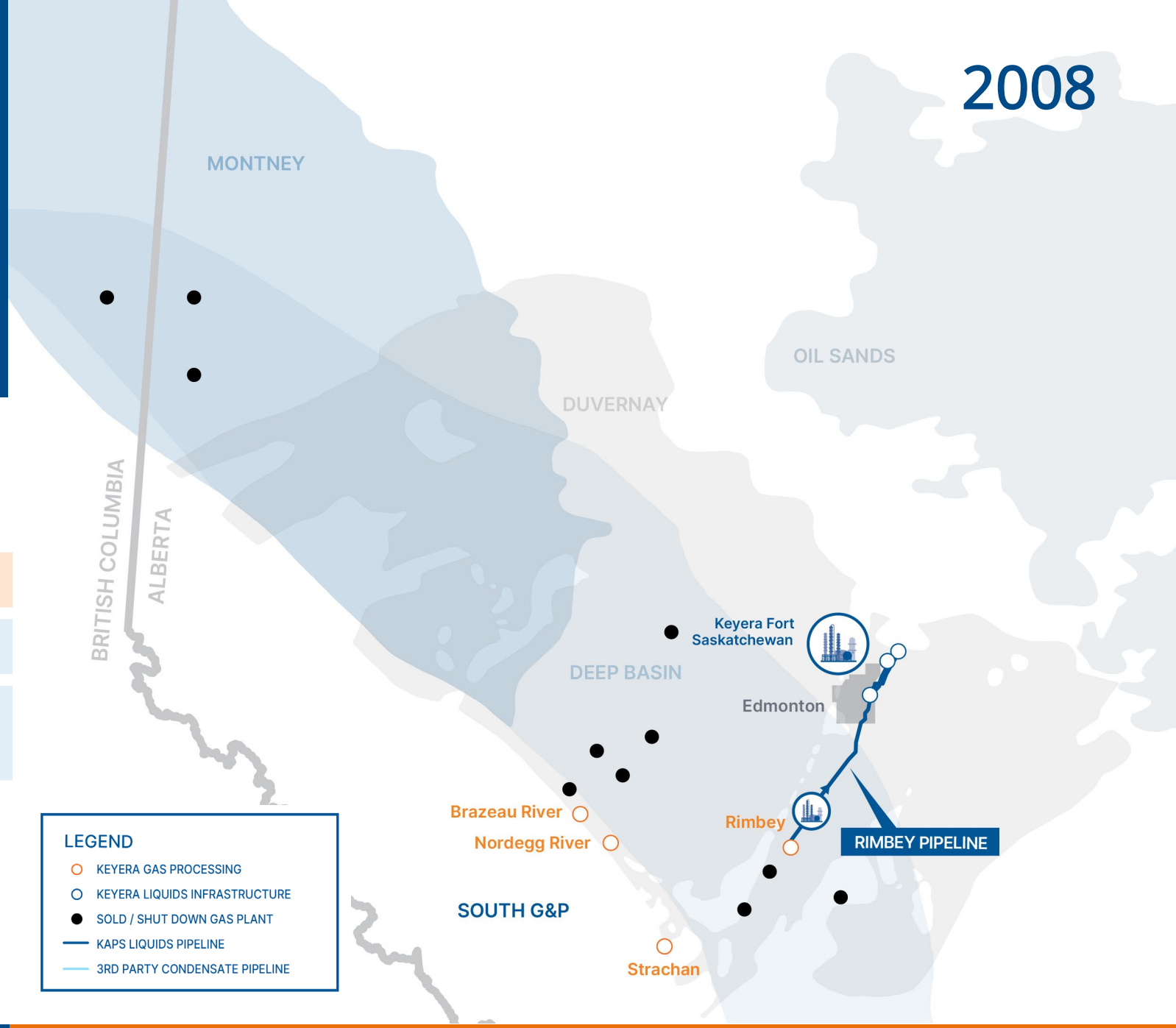
Entering the next phase of disciplined growth and value creation

- ✓ Proven track record of strategy execution and disciplined capital allocation has delivered exceptional shareholder value
- ✓ Keyera is well positioned to enable Western Canada's liquids growth opportunity
- ✓ Delivering industry-leading, highly visible growth through synergies, capacity fill, projects underway, and acquisitions
- ✓ Marketing segment accelerates the creation of long-term value
- ✓ Continued financial discipline and capital allocation framework enables Keyera to capitalize on opportunities

A Proven Track Record of Strategy Execution

The evolution of Keyera's platform

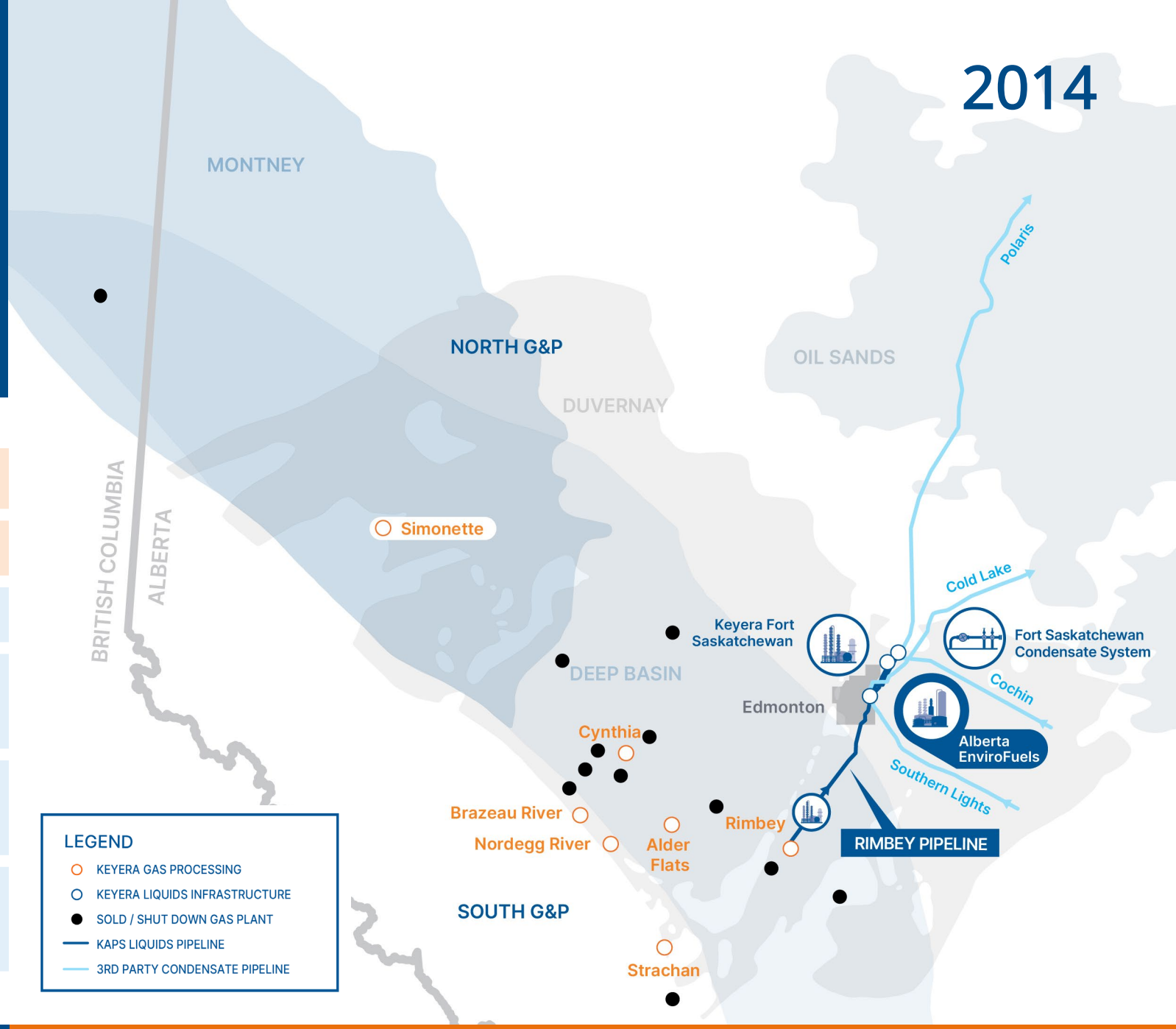
G&P	16 Gas Plants
NGL Midstream	Rimbey Pipeline
Fractionation & Storage	KFS & Rimbey Frac



A Proven Track Record of Strategy Execution

The evolution of Keyera's platform

North G&P	2 Gas Plants
South G&P	17 Gas Plants
NGL Midstream	Rimbey Pipeline
Fractionation & Storage	KFS & Rimbey Frac
Alberta Enviro Fuels	AEF
Oilsands	Fort Saskatchewan Condensate System



A Proven Track Record of Strategy Execution

The evolution of Keyera's platform

North G&P	3 Gas Plants
South G&P	9 Gas Plants
NGL Midstream	**Keylink**, Rimbey Pipeline
Fractionation & Storage	KFS & Rimbey Frac
Alberta Enviro Fuels	AEF
Oilsands	Fort Saskatchewan Condensate System, **Norlite**

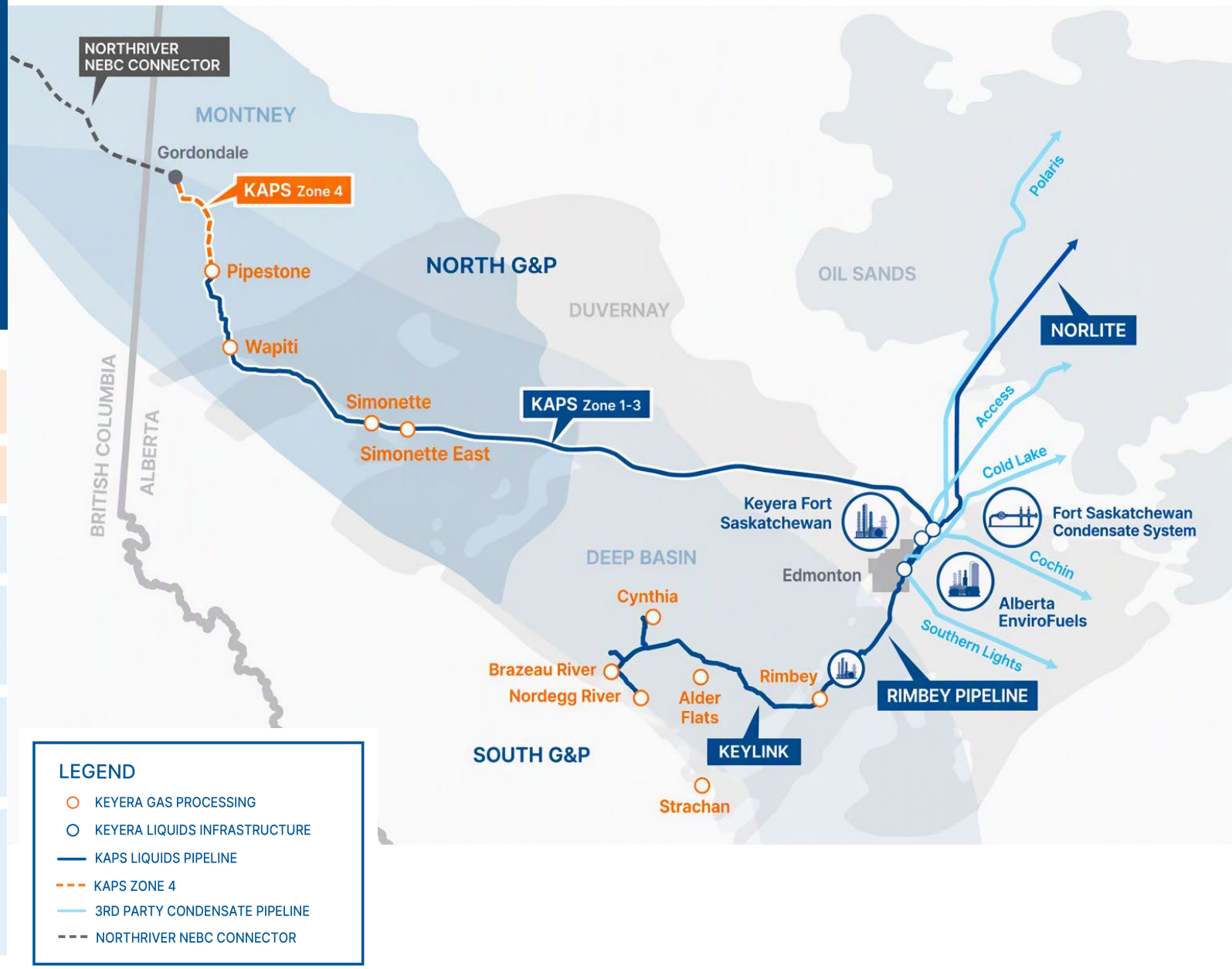


A Proven Track Record of Strategy Execution

2026

The evolution of Keyera's platform

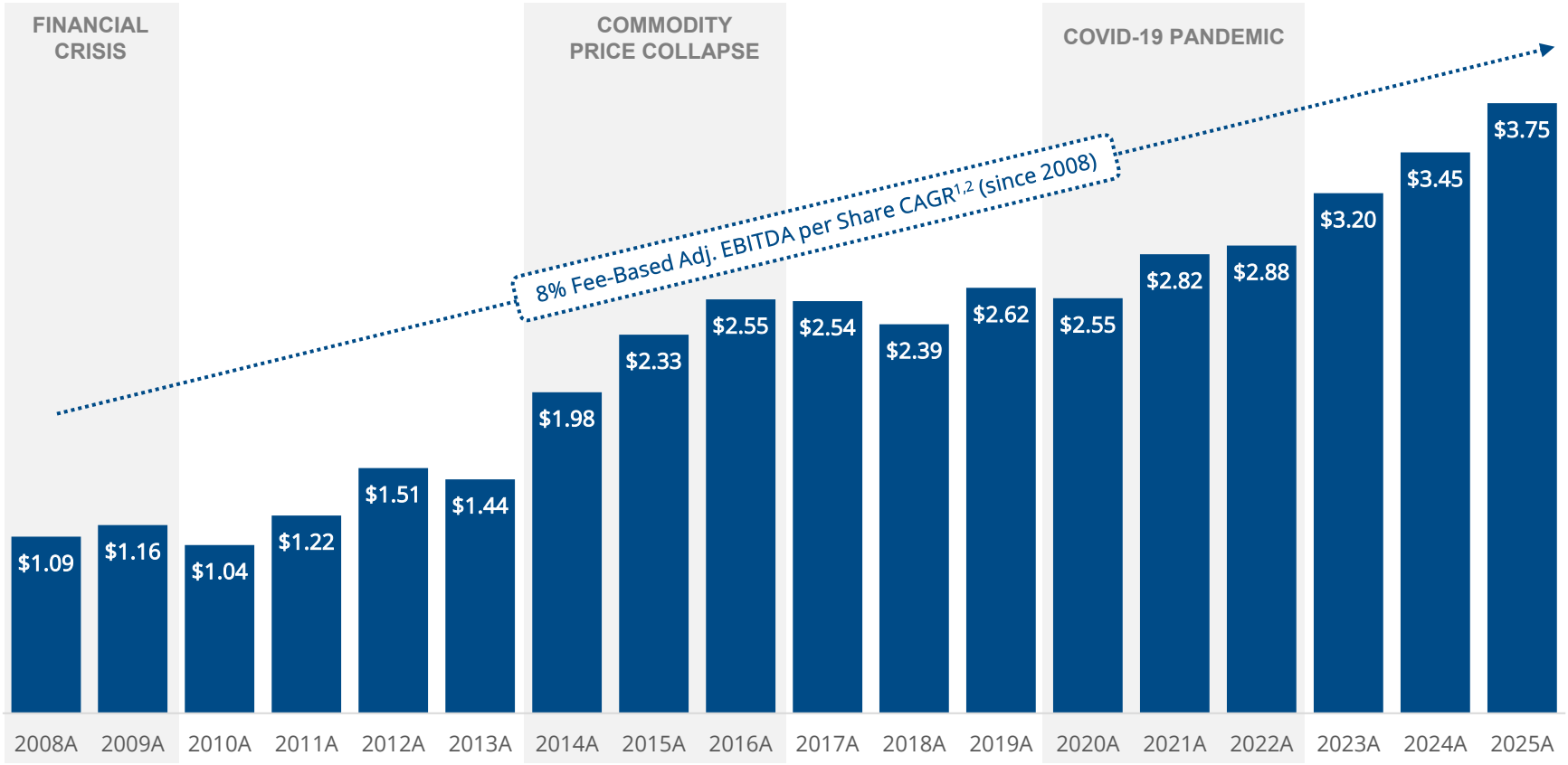
North G&P	4 Gas Plants
South G&P	6 Gas Plants
NGL Midstream	**KAPS,** Keylink, Rimbey Pipeline
Fractionation & Storage	KFS & Rimbey Frac
Alberta Enviro Fuels	AEF
Oilsands	Fort Saskatchewan Condensate System, Norlite



Strategy Execution Delivering Fee-Based Growth

Built through system expansions and integration

Consistent Growth in Fee-Based Adjusted EBITDA per Share[1] (2008-2025)



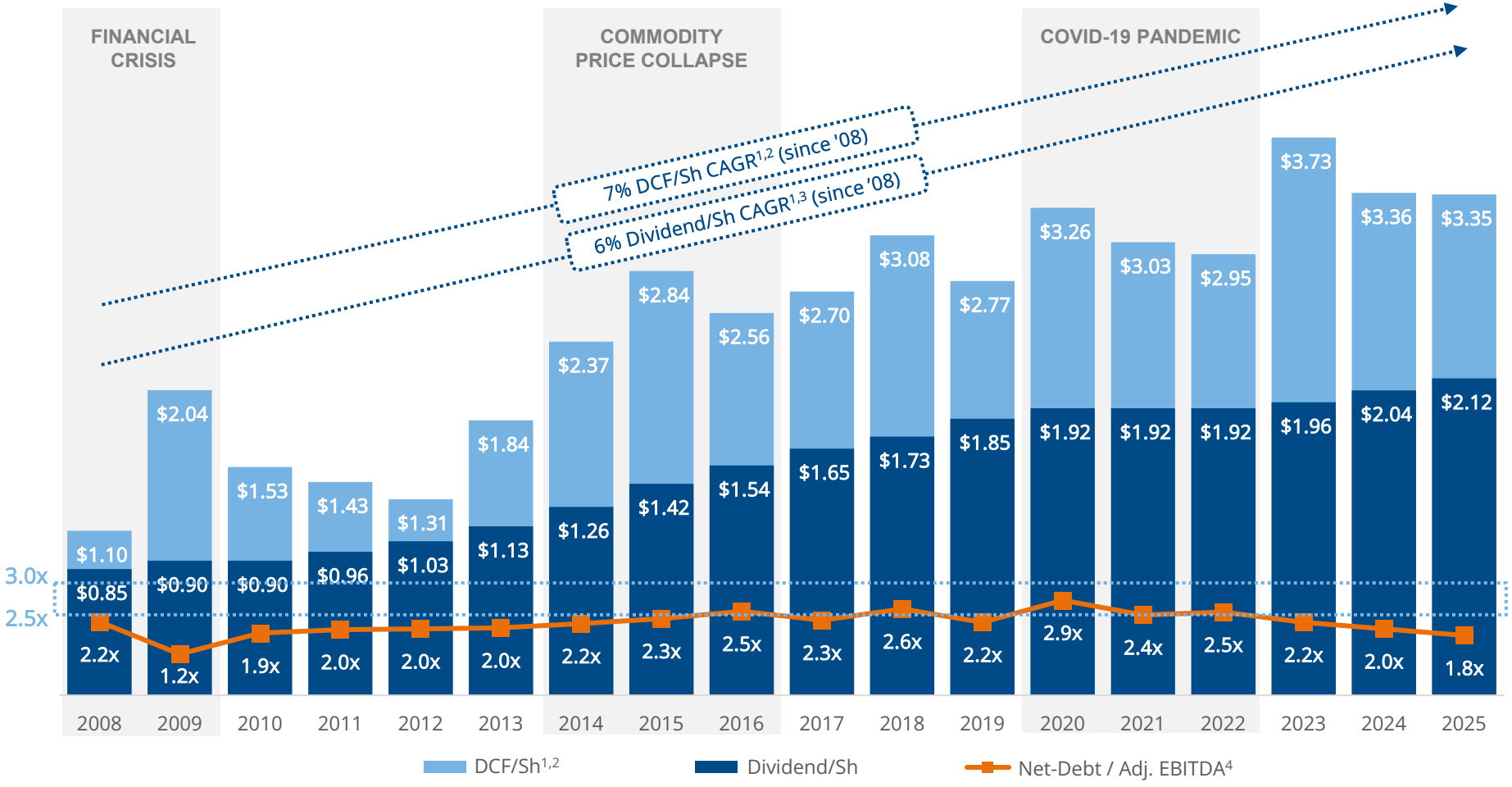
- ✓ Consistent growth in fee-based adjusted EBITDA[1] from Liquids Infrastructure and Gathering & Processing
- ✓ Integrated nature of Keyera's NGL value chain accelerates fee-based adjusted EBITDA[1] growth
- ✓ Fee-based adjusted EBITDA[1] largely underpinned by long-term Take-or-Pay contracts

See slide 30 for notes regarding this slide

Disciplined Capital Allocation Driving Sustainable Dividend Growth

Growth in fee-based cash flow and DCF per share[1,2] has supported sustained dividend increases

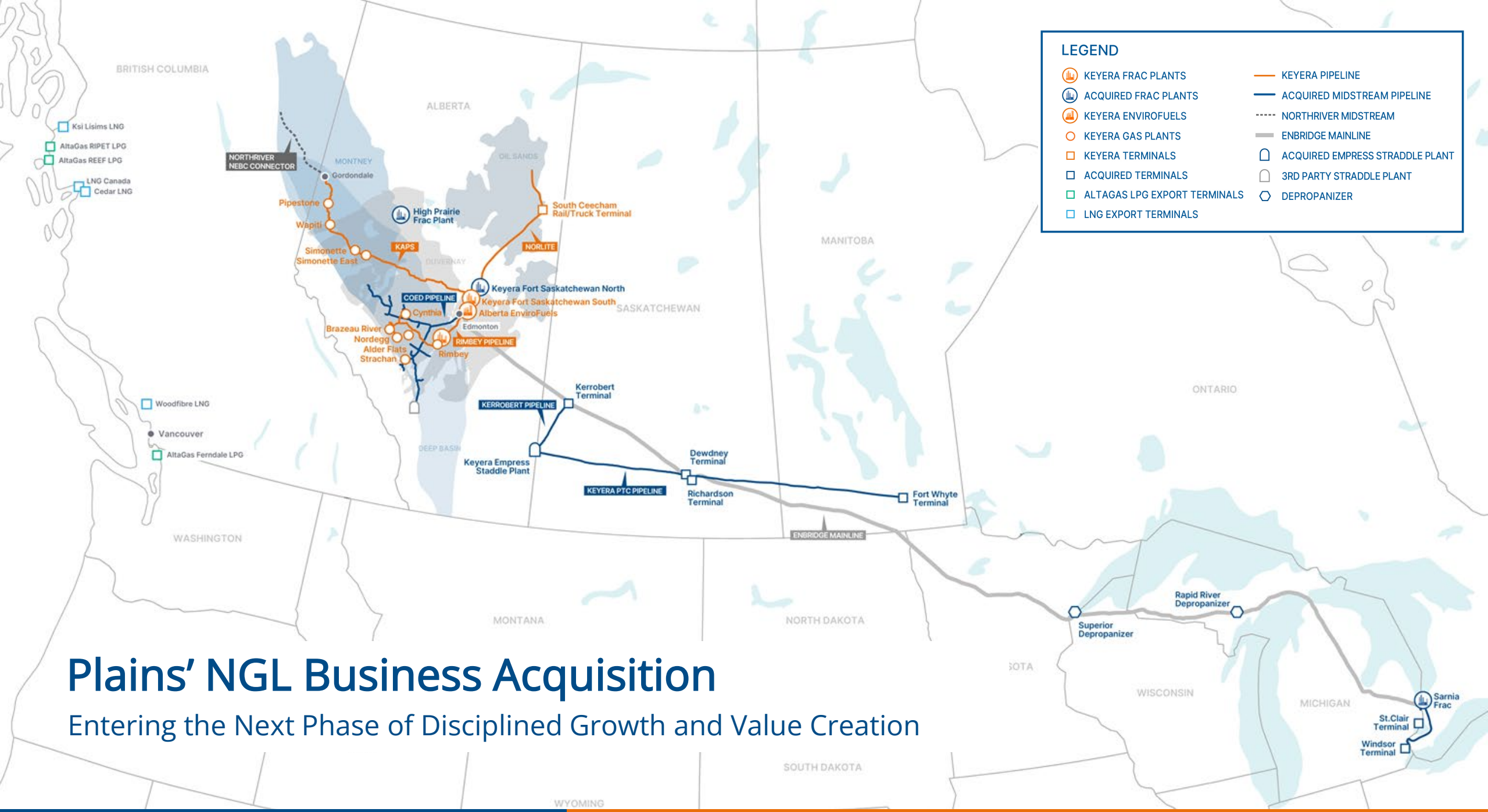
Sustained Delivery of Growth in Distributable Cash Flow (DCF)[1,2] and Dividend per Share



Sustainable dividend growth supported by:

- ✓ Growing fee-based cash flow
- ✓ Growing DCF/share[1]
- ✓ Conservative payout ratio[1]
- ✓ Balance sheet strength

See slide 30 for notes regarding this slide



Plains' NGL Business Acquisition

Entering the Next Phase of Disciplined Growth and Value Creation

Plains' NGL Business Acquisition Creates a More Competitive NGL Platform

Enabling customers to capture higher netbacks



PRODUCT	CAPABILITIES			DEMAND DRIVERS	OPPORTUNITY
	Keyera	Plains	Pro Forma		
Condensate (C5+)	✓	✓	✓	Expected oil sands growth will require more C5+ to be used as diluent	✓ Further integration into Keyera's industry leading condensate network
Butane (C4)	✓	✓	✓	Feedstock for iso-octane, oil and gasoline blending	✓ "Plains" customers gain exposure to Keyera's premium butane to Iso-Octane value chain, the highest value-add available end-use for butane
Iso-Octane (iC8)	✓		✓	Gasoline blending demand driven by clean-fuel and octane requirements	
Propane (C3)	✓	✓	✓	Residential and commercial uses including heating demand, amplified during cold weather in Eastern NA. Further supported by growing global LPG demand.	✓ "Plains" assets add Eastern North American reach, complementing existing domestic and global export access
Ethane (C2)	✓	✓	✓	Used as a petrochemical feedstock to manufacture plastics and other industrial materials	✓ Ethane extraction at Empress complements Keyera's existing ethane supply assets with sufficient scale to support future petrochemical and/or export demand growth

Delivering Value of Strategic Plains' NGL Business Acquisition

Remain on track to deliver announced shareholder value



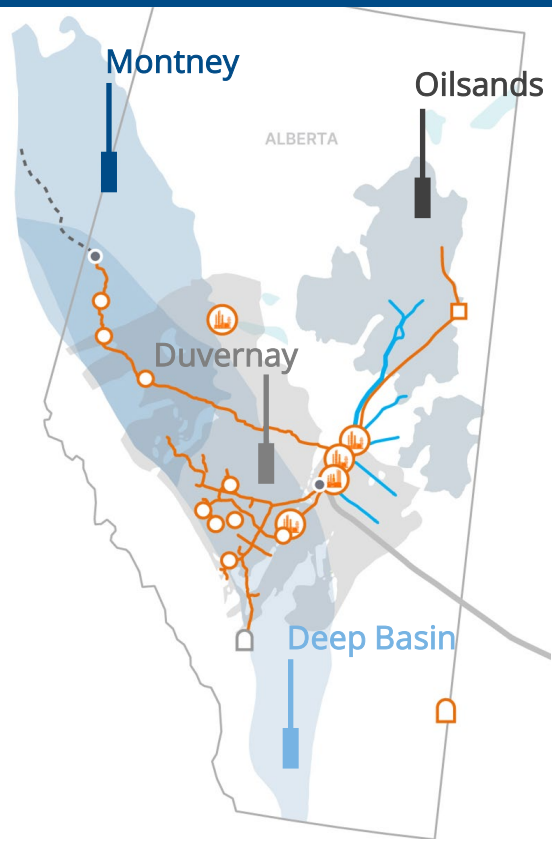
METRIC	ANNOUNCEMENT (JUNE 2025)	TODAY	STATUS
Accretion to DCF/Sh[1,2]	Mid-teens within the first twelve months	Mid-teens within the first twelve months	✓ on track
Synergies	$100 million within the first twelve months	$120 - $140 million within the first twelve months	✓ on track
Acquisition Multiple	6.8x after synergies	Lower based on higher estimated synergies Lower based on stronger asset performance	▼ after synergies
Net-Debt / Adjusted EBITDA[3]	After one year: 2.9x After two years: 2.5x	Within range around the end of 2028, factoring in KAPS acquisition	✓ Continued line of sight to target range of 2.5x – 3.0x
Fee- Based Adjusted EBITDA[1]	+50% after the first twelve months	+50% after the first twelve months	✓ On track
Previous Long-Term Growth Rate Target	2024-2027 Fee-Based Adjusted EBITDA[1] growth CAGR of 7-8%	2024-2027 Fee-Based Adjusted EBITDA[1] per share CAGR tracking at 13% - 14%	✓ On track to significantly exceed the 2024-2027 Target
Proforma Growth Targets		2025-2027 Fee-Based Adjusted EBITDA per Share[1] CAGR Target of 16%-18% 2027-2029 Fee-Based Adjusted EBITDA per Share[1] CAGR Target of 7%-8%	✓ Extending growth rate

See slide 30 for notes regarding this slide

Growing NGL Supply Driven by the Montney and Duvernay

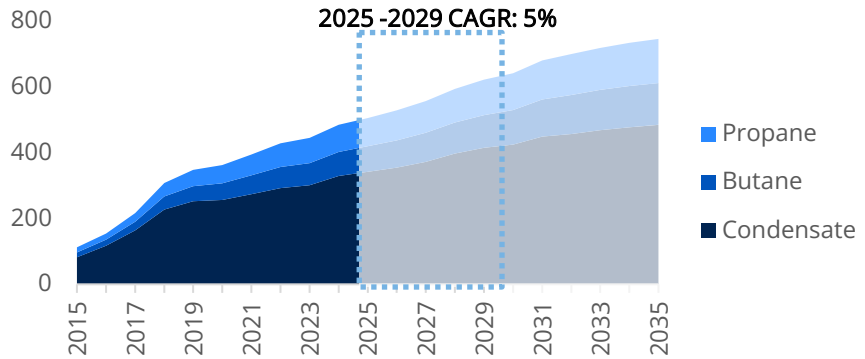
Oil sands growth and expanding export capacity continue to support liquids rich drilling activity

Planned Egress Capacity	
Oil	1,000+ kbd
Natural Gas	5.1 bcf/d
NGL	140+ kbd



Montney (Mbpd)

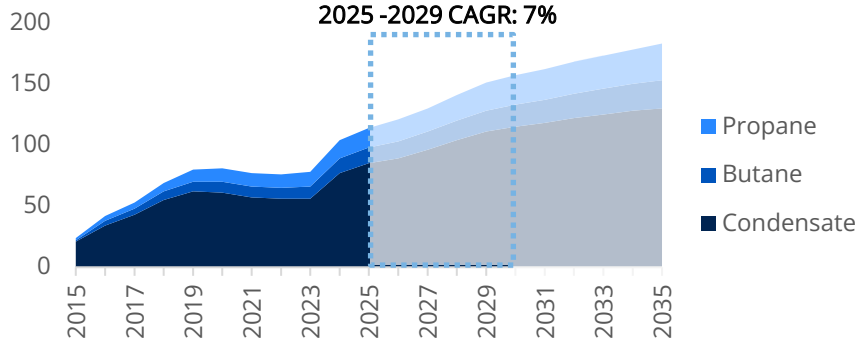
Source: Peters & Co.



- ✓ The liquids-rich Montney is the fastest growing region with the largest NGL supply
- ✓ Keyera's Northern G&P assets and KAPS are ideally situated to accommodate growing volume

Duvernay (Mbpd)

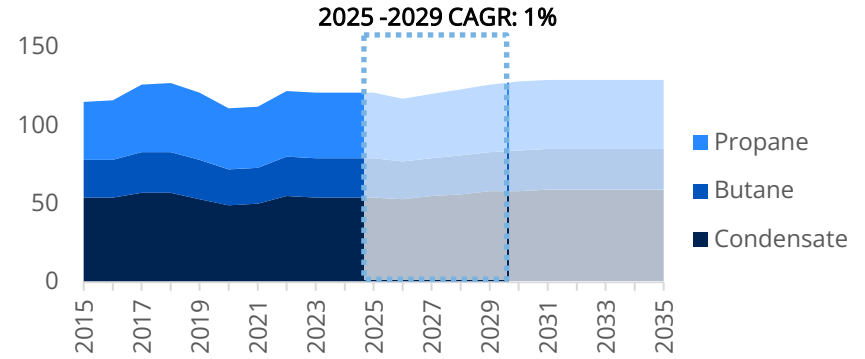
Source: Peters & Co.



- ✓ The re-emergence of the Duvernay is driven by liquids-rich zones
- ✓ Keyera's North & South G&P, KAPS and Co-ed assets are positioned to provide service to growing supply, feeding downstream assets

Deep Basin (Mbpd)

Source: Peters & Co.

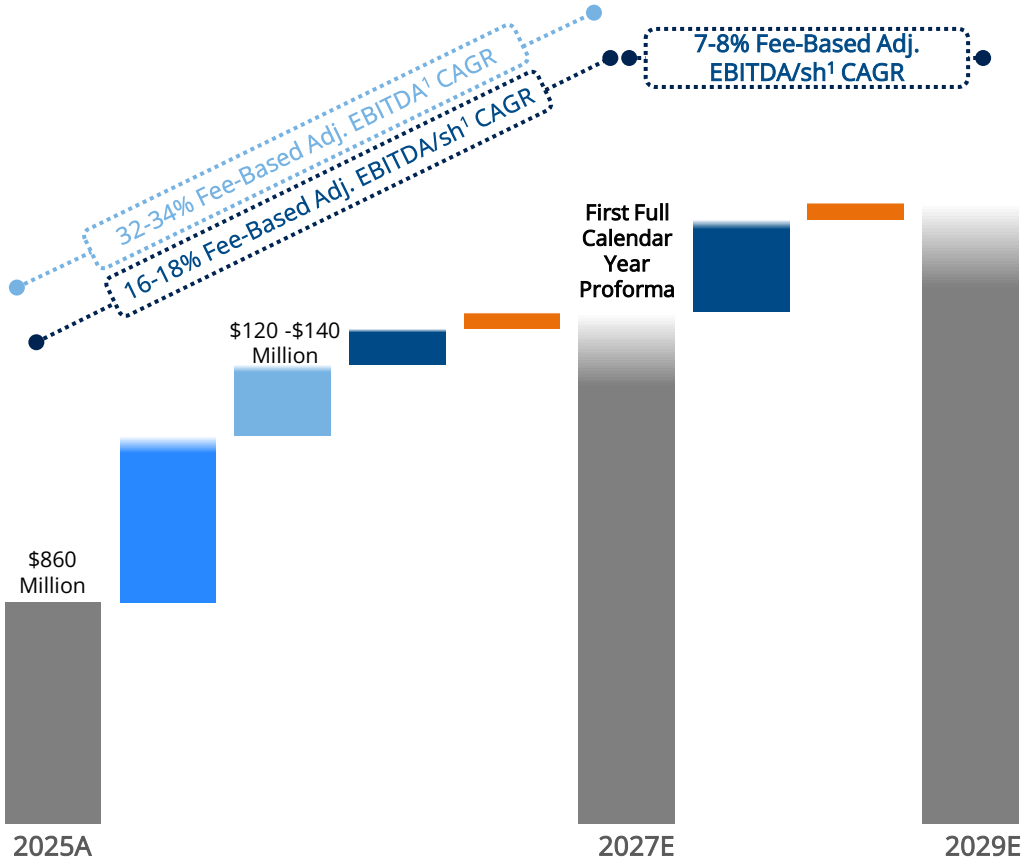


- ✓ Deep basin provides stable liquids supply
- ✓ Keyera's well-established South G&P assets remain highly utilized

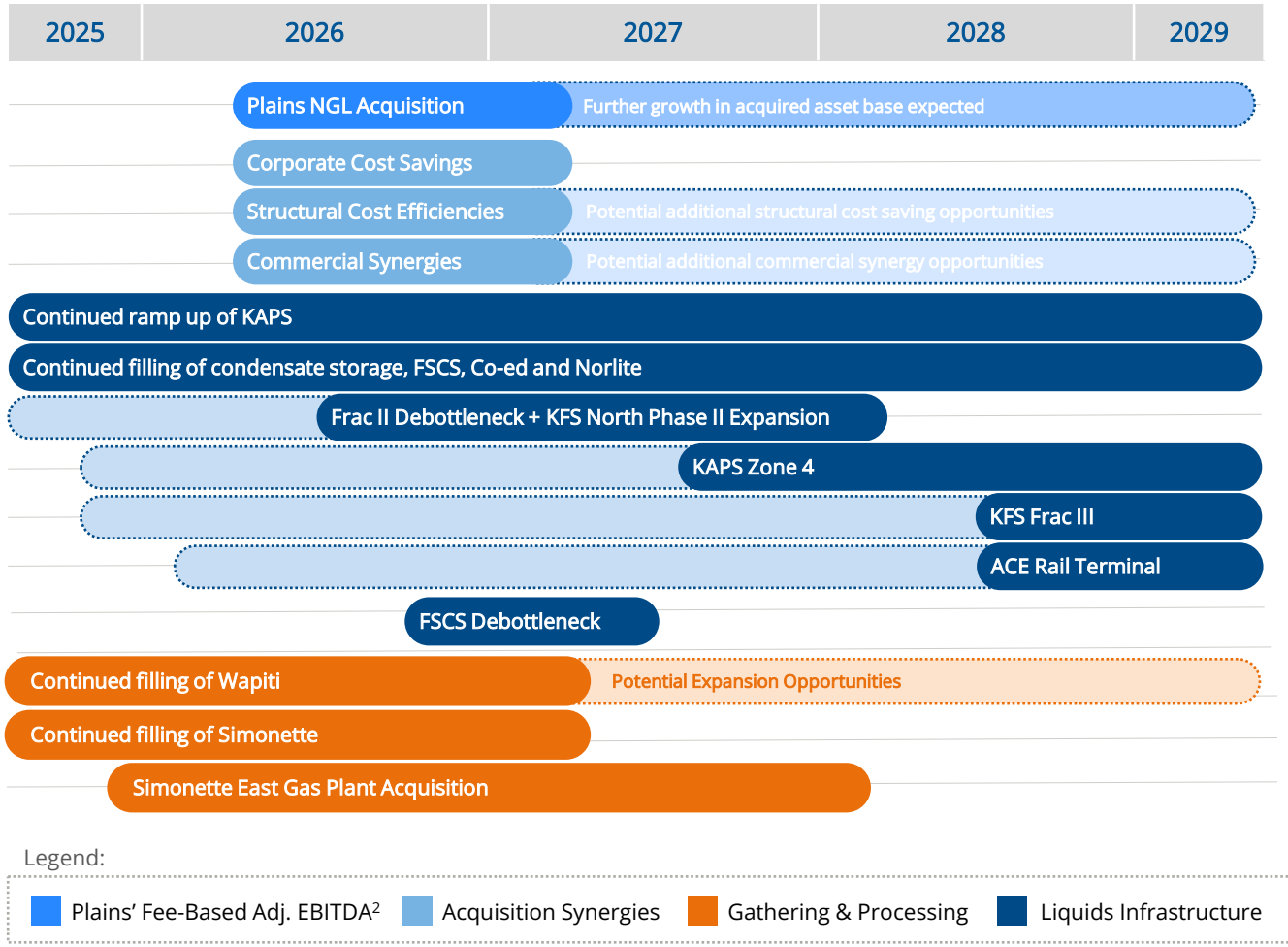
Industry-Leading Fee-Based Adjusted EBITDA per Share[1] Growth

Driven by synergies, capacity fill, sanctioned growth projects and acquisitions

Expected Fee-Based Adjusted EBITDA per Share[1] Growth Rate



Drivers of Expected Fee-Based Adjusted EBITDA per Share[1] Growth



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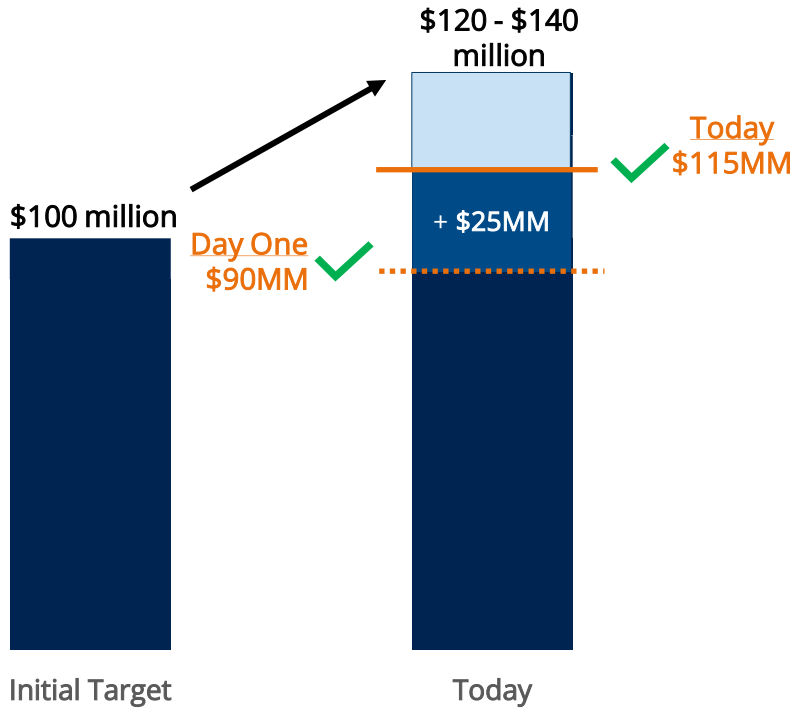
Near-Term Synergies are Progressing



$120 to $140 million of run-rate synergies[1] within twelve months



$115 million of targeted near-term run-rate synergies achieved to date

1. **Corporate Cost Savings: $115MM**
   - G&A and indirect labour

$120 to $140 million near-term run-rate synergy highly achievable

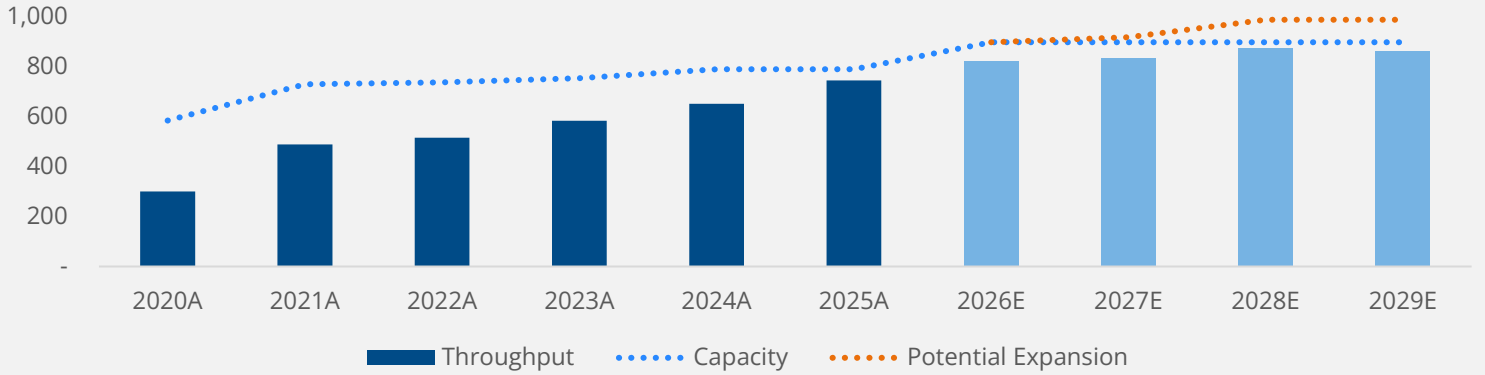
1. **Corporate Cost Savings:**
   - G&A and indirect labour
2. **Structural Cost Efficiencies:**
   - Rail car leasing and route optimization
   - Procurement
   - Operational efficiencies
3. **Commercial Synergies:**
   - Capital efficient commercial opportunities

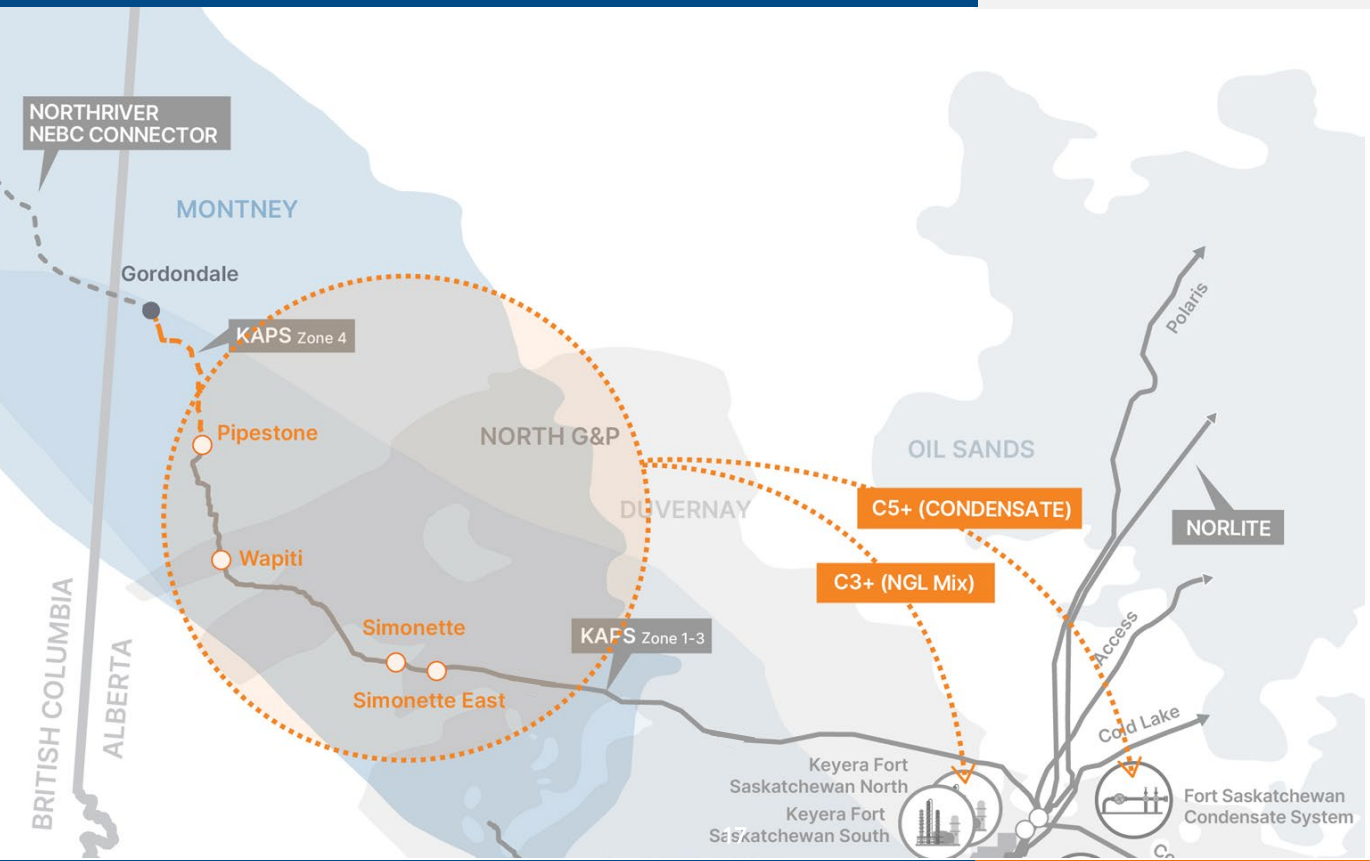
[1] Excludes all one-time severance and termination payments

North G&P: Strong Utilization with Expansion Potential

Strong producer demand is driving high utilization at North G&P facilities and supporting future expansion potential in the region.

Expanding North G&P capacity to accommodate growing supply (mmcf/d)





1. **Simonette East Acquisition in late 2025**
   - Secures additional long-term volumes for the North Region and other downstream integrated assets, driving further value creation
2. **Wapiti and Simonette Expected to Reach Capacity in the Near Term**
   - Wapiti and Simonette supported by long term, integrated contracts, benefiting downstream assets
3. **Debottlenecking at Simonette and Wapiti Could Create Upside**
   - Potential Simonette debottleneck opportunity to capture emerging demand – targeting >350 mmcf/day (+70 mmcf/day) with 2028 ISD
   - Potential Wapiti debottleneck opportunities enable growth beyond 300 mmcf/d
4. **Exploring Greenfield Opportunities**
   - Evaluating a new gas processing plant in the Gold Creek region
   - Development expected to be supported by long-term, take-or-pay commitments with full value-chain services

KAPS: A Highly Strategic Pipeline, Enhancing Competitiveness

Zone 4 extends reach into Northeast British Columbia Montney growth corridors supporting long-term growth

Continued Contracting Strength

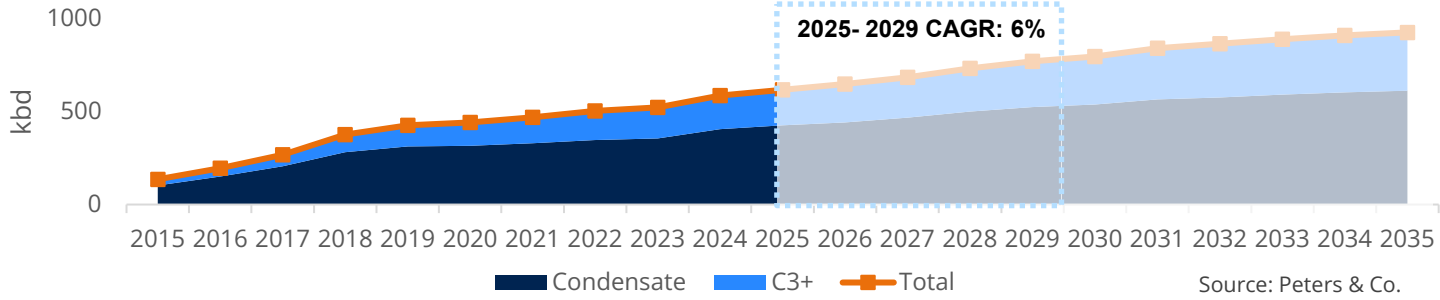
- Supported by high-quality counterparties driving stable, long-term fee-based cash flow growth
- ~12-year average term with ~75% take-or-pay
- >120,000 bbls/d of new commitments across Zones 1-4 since early 2025

Long Runway for Capital-Efficient Growth

- Ramping through the next decade as Duvernay and Montney volumes grow
- Capital efficient capacity increments available (pump stations, debottlenecks)
- Enables continued growth of the rest of Keyera's integrated value-chain



KAPS located in the fastest growing NGL supply regions – Montney + Duvernay NGL Supply



Source: Peters & Co.

Advancing Fractionation Growth to Meet Customer Demand

Capital efficient expansions that are on time and on budget







KFS Frac II Debottleneck: (+8,000 bbls/d)

- June 2026 in-service
- Completed below budget
- Fully underpinned by long-term, high take-or-pay contracts

KFS North Phase 2 Expansion: (+8,000 bbls/d)

- Follows successful 22,000 bbl/d Phase 1 completed by Plains in 2025
- Highly contracted
- Expected in-service by Q2 2027

KFS Frac III New Build (+47,000 bbls/d)

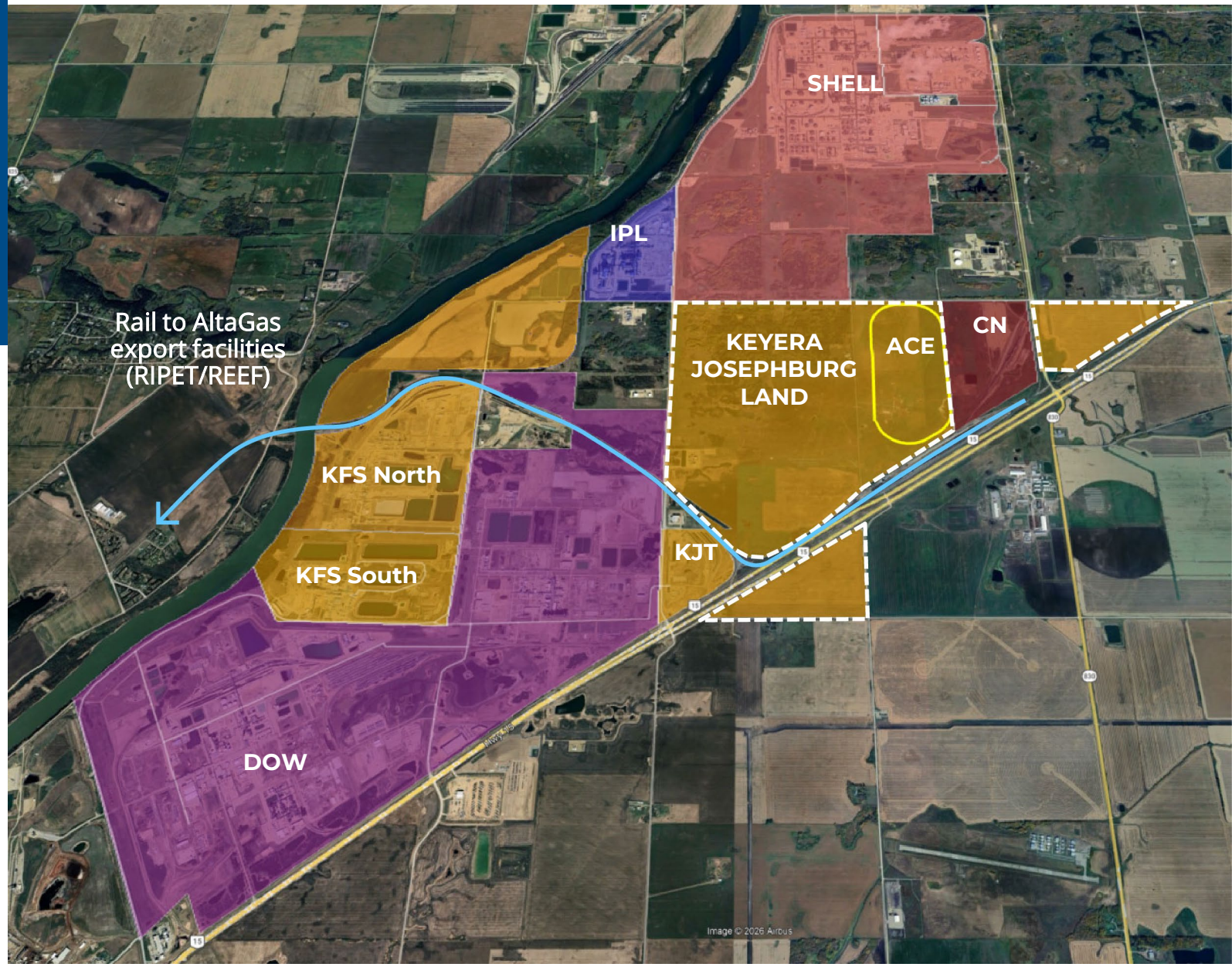
- Exact replica of debottlenecked Frac II, leveraging proven design
- On schedule for mid-2028 in-service
- Remains on budget at approximately $500 million
- KFS South average contract term improves to 11 years, with 80% average take-or-pay when Frac III is in-service

ACE Terminal: Efficient Path from Fort Saskatchewan to Premium West Coast Market

Increasing value chain competitiveness

Increasing Keyera's Competitiveness

- ✓ **Efficient rail link from Fort Saskatchewan to west coast export facilities, delivering strong netbacks**
  - Unit-train enables lowest freight rates and railcar costs
  - Initial capacity of 45,000 bbls/d
  - On schedule for 2028 in-service date
- ✓ **Strategic integration with the KFS complex**
  - Direct pipe connectivity to KFS
- ✓ **Meets investment criteria**
  - ~$240 million investment, sanctioned Q2 2026
  - Meets return on capital threshold
  - Backstopped by high take-or-pay contracts
- ✓ **Future scalability and growth options**
  - Scalable to increase capacity
  - Can accommodate additional future products



Growth of Industry-Leading Condensate System

Capital efficient debottlenecks increase capacity to meet growing oilsands demand

Industry Leading Condensate System

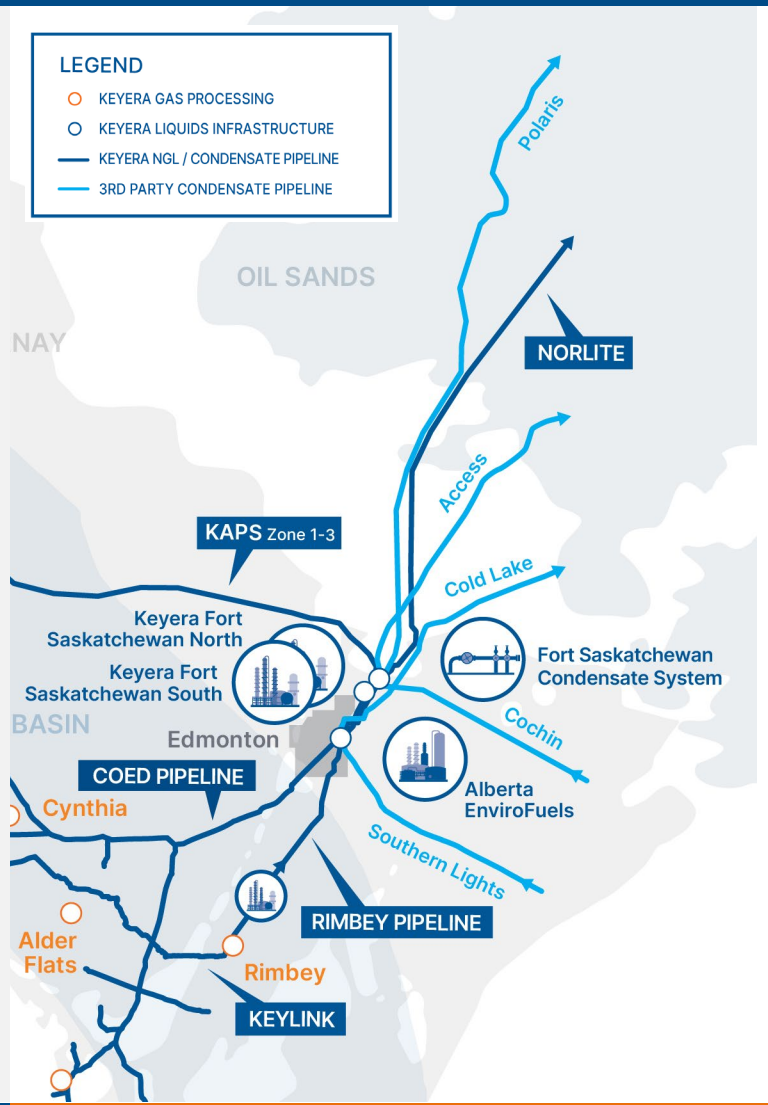
- Decades of investment creating strong connectivity across supply and demand points
- Highly integrated and efficient system
- Supports premium pricing due to liquidity of volume traded on the system and condensate quality

Strong Contracted Volume Growth Through 2030

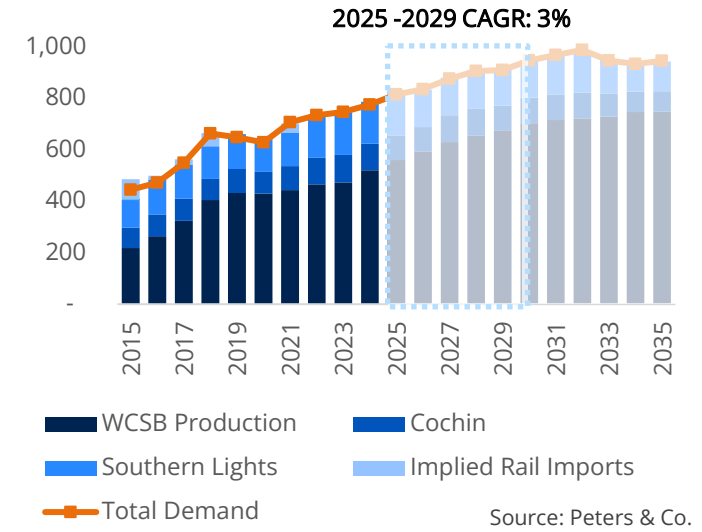
- KAPS C5+ growth increasing receipts into the system
- FSCS, Co-ed and Norlite nearing contracted capacity, but both are readily expandable
- Average contract term of 11-years with 100% Take-or-Pay contributions

Capital Efficient Growth Opportunities

- Advancing FSCS debottleneck using DRA which will increase operable capacity by ~15% (~100 mbpd)
- Capital efficient debottlenecks under evaluation on Co-ed and Norlite

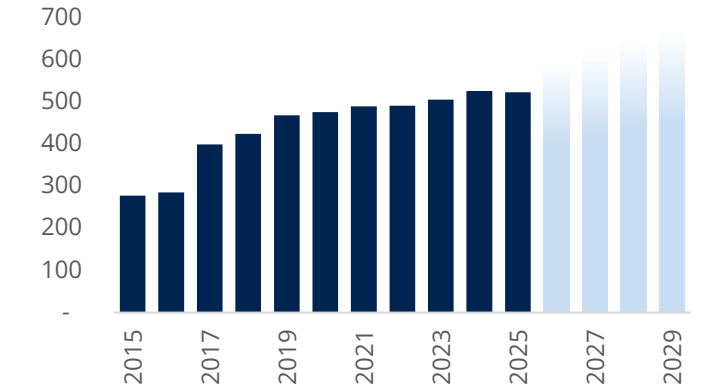


Oil sands condensate balance (kbpd)



Source: Peters & Co.

FSCS contract volume growth (bpd)



Potential Growth Opportunities 2029+

Daylighting Select Future Investment Opportunities



Gathering & Processing Capacity Growth

- Further **debottlenecking of existing capacity** to unlock further processing capacity
- **Greenfield opportunities** are in development, focused in regions with superior liquids growth expectations
- Further **tuck-in acquisition opportunities** focused in North Region



Future Capacity Expansions On KAPS

- Potential to increase capacity to accommodate growing volumes
  - Additional pumping stations
  - Drag reducing agent



Expanding ACE Rail Terminal (Phase 2)

- Capital efficient expansions to increase capacity possible to accommodate growing propane supply
- Integration with KFS North
- Potential for alternative product handling



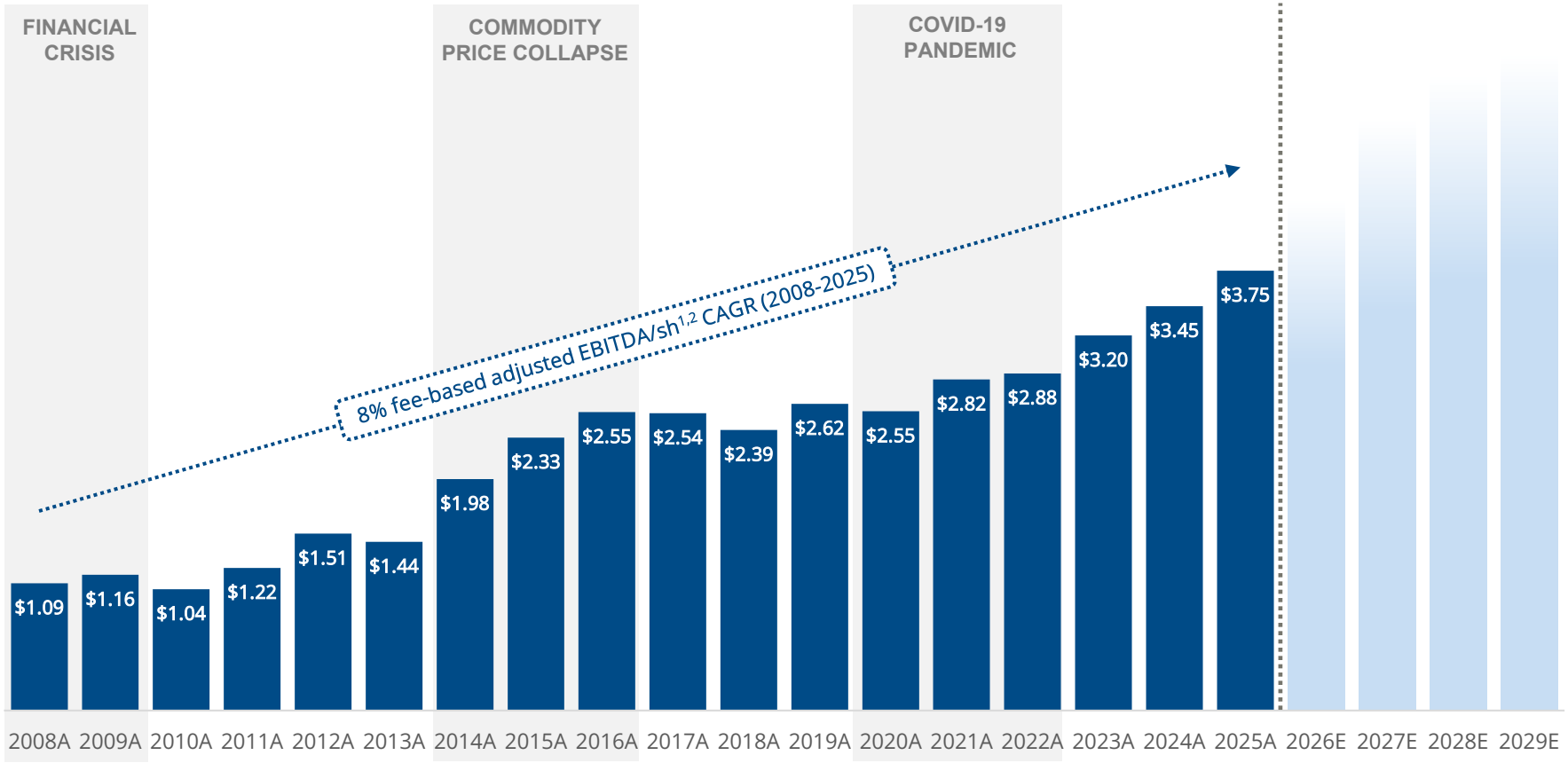
Condensate System Growth

- Sanctioned and future oilsands projects creating **growing demand for condensate**
- **FSCS and Norlite are well positioned** to accommodate growing condensate volumes
- Condensate volumes will be supported by long-term, take-or-pay contracts

Consistent Delivery of Fee-Based Adjusted EBITDA per Share[1] Growth

Continuation of fee-based growth through strengthening and extending Keyera's integrated value-chain

Sustained Delivery of Growth in Fee-Based Adjusted EBITDA per Share[1]



- ✓ Continued growth in fee-based adjusted EBITDA[1] from both Liquids Infrastructure and Gathering & Processing
- ✓ Further integration of Keyera's NGL value chain accelerates fee-based adjusted EBITDA[1] growth
- ✓ Fee-based adjusted EBITDA[1] increasingly underpinned by long-term Take-or-Pay contracts

See slide 30 for notes regarding this slide

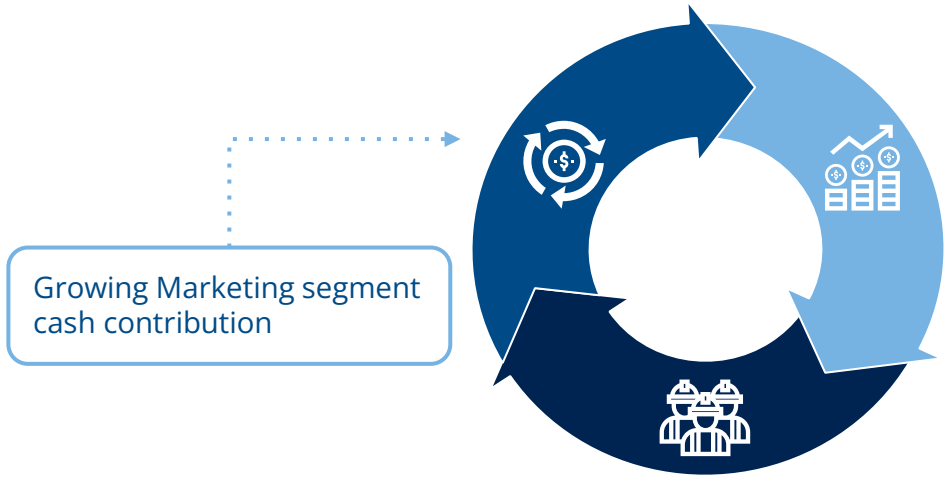
Marketing Segment Drives Higher Returns

Marketing contributions strengthen value-chain utilization, accelerate deleveraging and re-investment into fee-based businesses, and help generate Return on Invested Capital (ROIC)[1,2]. Marketing works alongside customers to access high value-markets, enhancing netbacks.



Keyera Edmonton Terminal

Marketing Cash Flow Reinvested to Accelerate Fee-Based Growth

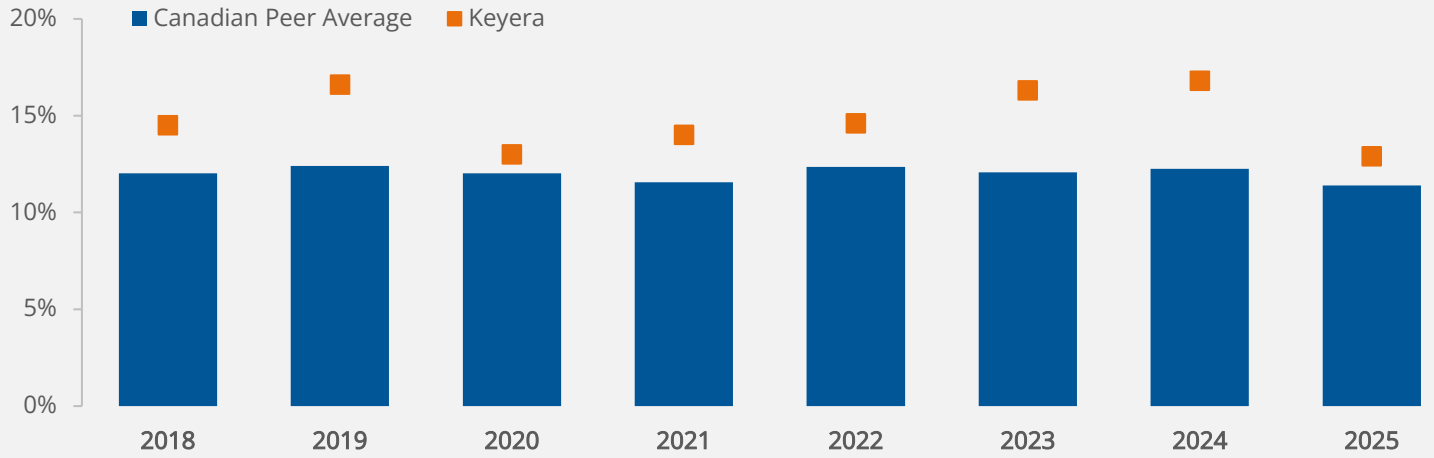


Growing Marketing segment cash contribution

Use proceeds to deleverage, and re-invest to grow stable, long-term fee-based cash flow

More volumes available to market

Consistently Delivering Above Peer Average ROIC[1,2]



Peers include Enbridge, Gibson, Pembina, TC Energy and AltaGas
Source: Scotia

See slide 30 for notes regarding this slide

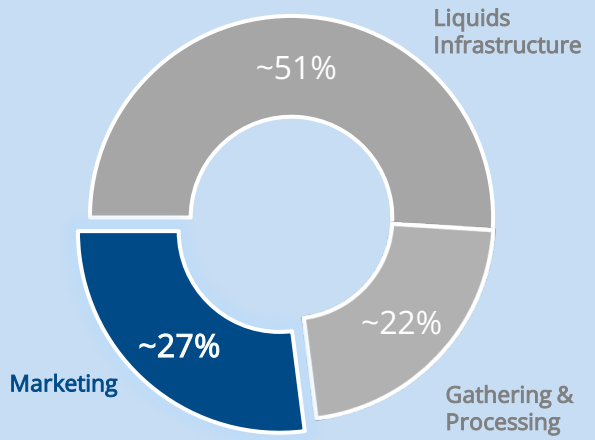
Breaking Down the Components of Marketing

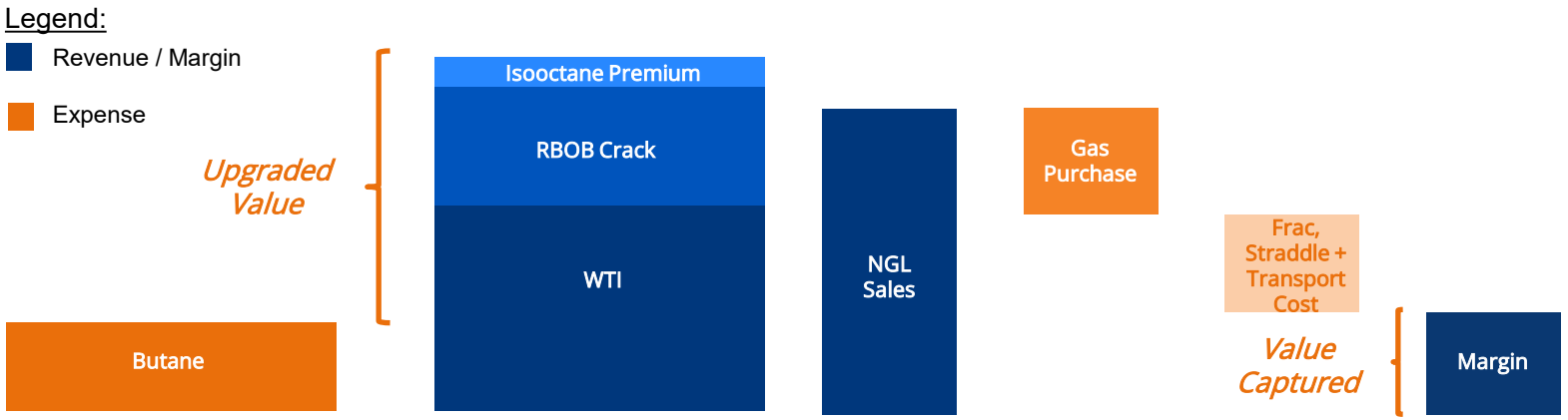
A predominantly physical business supported by disciplined risk management

Disciplined Risk Management Process

- Financial hedges utilized to protect inventory and future margin
- Risk committee composed of Senior Management, meeting weekly
- Significant percentage of positions are locked in during the NGL marketing season

Business Mix – Average 2027E – 2029E







Isooctane:

- Processing Edmonton priced butane to create isooctane, a high value gasoline additive
- Sold at a premium to RBOB

Frac-Spread:

- Straddled liquids at Empress purchased for an AECO equivalent price and sold at liquids value

Other Marketing:

- NGL purchase and product sales, including propane, butane, condensate and ethane, creating margin generation while helping maximize customer netbacks
- Product blending & upgrading

Updated 2026 Marketing Guidance

Updating near-term Marketing Segment guidance, with revised long-term base guidance range to be provided in due course



Estimated 2026 Marketing Segment Realized Margin[1]:

$400MM - $430MM

Assumptions Supporting Updated 2026 Marketing Guidance:

Supporting Facts

- Alberta Enviro Fuels utilization averages 50% for the remainder of the year
- Locked in ~95% of frac spread margin for 2026

Balance of Year Price Assumptions

- WTI between $85-$95 USD
- No significant logistics or transportation curtailments
- Current forward commodity pricing for unhedged volumes for the remainder of the year

See slide 30 for notes regarding this slide

Financial Framework and Capital Allocation Priorities Unchanged



FINANCIAL FRAMEWORK & CAPITAL ALLOCATION

		TARGET	NEAR-TERM CONTEXT
Preserve Financial Strength and Flexibility	Credit Ratings	**BBB**	• Prudently funded Plains' acquisition maintains investment grade credit rating • Expect to be within target range in 2028 • Allows flexibility to be opportunistic
	Net Debt / Adjusted EBITDA[1]	**2.5x - 3.0x**	
Invest for Margin Growth and Cash Flow Stability	Corporate ROIC[2]	**>12%**	• Corporate ROIC[2] was 15% as at YE '25 • Invest to further strengthen integrated value chain • Growth capex focused on strategic growth projects that also improve quality of fee-based cash flow
	Project Return on Capital[2] (stand-alone basis)	**10-15%**	
Increasing Cash Returns to Shareholders	Dividend Payout Ratio[2]	**50% - 70%**	• Sustainable dividend increases supported by growth in fee-based adjusted EBITDA[2] and DCF[2,3] per share • Dividend payout ratio[2] was 63% as at YE '25 (excluding Plains' NGL business transaction costs)
	Share Buybacks	**Pursue Opportunistically**	• Balance disciplined growth investments with opportunistic share buybacks

See slide 30 for notes regarding this slide

2027 Guidance



Rimbey Gas Plant

Fee-Based Adjusted EBITDA per Share[1]:

2025 – 2027 CAGR:
16%-18%
2027 – 2029 CAGR:
7%-8%

Growth Capital Expenditures:

$630MM - $670MM

Maintenance Capital Expenditures:

$250MM - $280MM

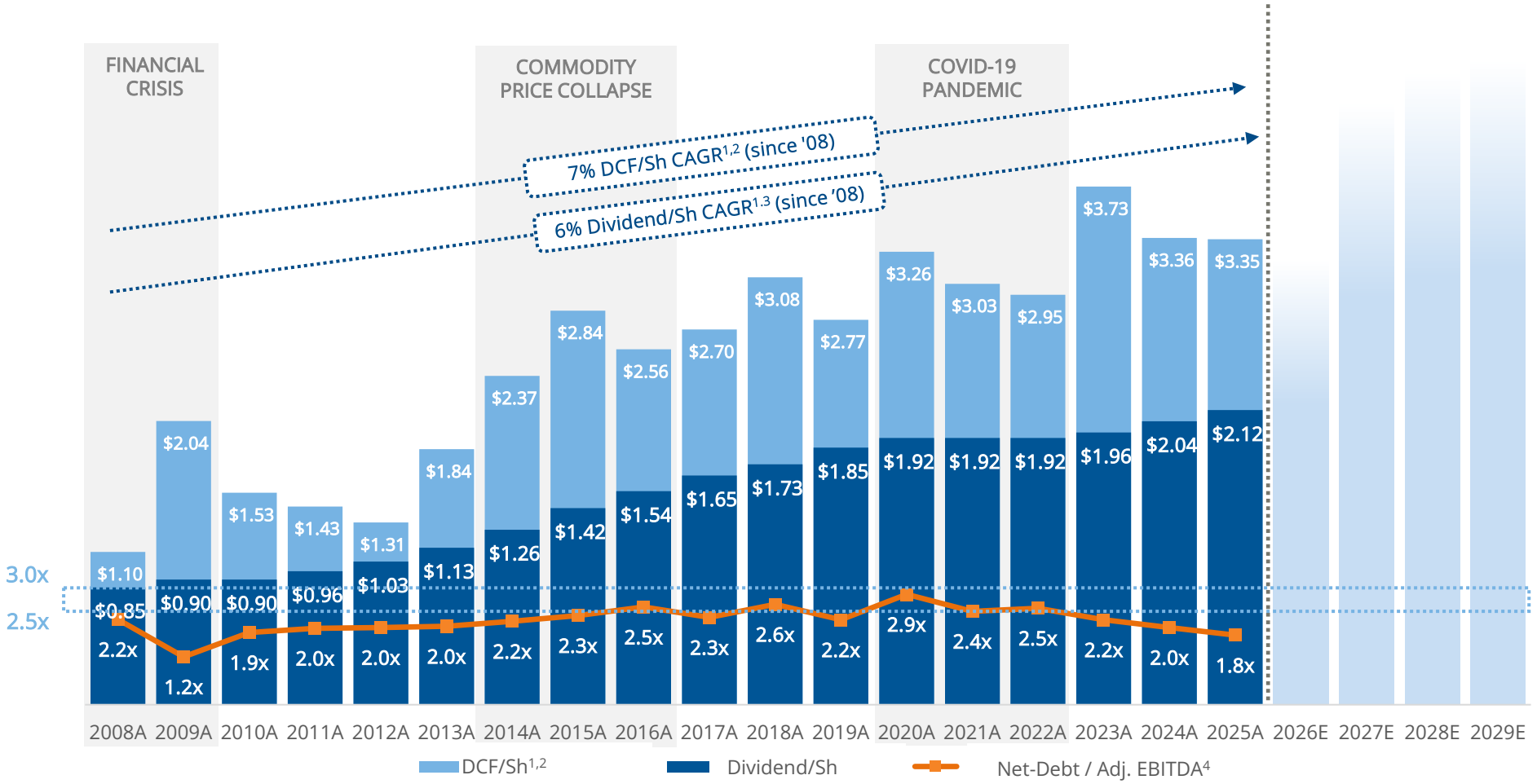
Cash Taxes:

$130MM-$150MM

See slide 30 for notes regarding this slide

Entering the Next Phase of Disciplined Growth and Value Creation

Sustained Delivery of Growth in DCF[1,2] and Dividends per Share



Key Takeaways

1. Proven track record of strategy execution and value creation
2. Larger, more competitive platform driving the next phase of growth
3. Highly visible, durable growth with additional upside potential
4. Financial discipline supporting continued long term shareholder value creation

See slide 30 for notes regarding this slide

Notes

Slide 9

1. Is not a standard measure under GAAP or is an Other Financial Measure. See slides titled “Non-GAAP and Other Financial Measures” and “Forward-Looking Information” for additional information. 2. 8% CAGR for fee-based adjusted EBITDA per share is from 2008 to 2025.

Slide 10

1. Is not a standard measure under GAAP or is an Other Financial Measure. See slides titled “Non-GAAP and Other Financial Measures” and “Forward-Looking Information” for additional information. 2. Keyera calculates distributable cash flow per share after cash taxes and maintenance capital expenditures (excluding transaction costs associated with the Plains Canadian NGL business acquisition). 7% CAGR for distributable cash flow per share is from 2008 to 2025. 3. 6% CAGR for dividend per share is from 2008 to 2025. 4. Net debt to adjusted EBITDA calculation for covenant test purposes excludes 100% of the company’s subordinated hybrid notes.

Slide 13

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Slide 15

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Slide 23

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Slide 24

1. Peer Average ROIC has been prepared by Scotiabank and therefore, has not been calculated in the same manner as the ROIC calculation prepared and disclosed by Keyera in the MD&A for the year ended December 31, 2025.
2. Is not a standard measure under GAAP or is an Other Financial Measure. See slides titled “Non-GAAP and Other Financial Measures” and “Forward-Looking Information” for additional information.

Slide 26

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Slide 27

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Slide 28

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