

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name Keyera Corp.

Reporting Year **From** 1/1/2025 **To:** 12/31/2025 **Date submitted** 4/30/2026

Reporting Entity ESTMA Identification Number E412767

Original Submission
 Amended Report

Other Subsidiaries Included
(optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report: E712730 Keyera Partnership

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity


Bryan Chan

Date

4/30/2026

Position Title

Vice President and Controller

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Reporting Entity Name	Keyera Corp.		
Reporting Entity ESTMA Identification Number	E412767		
Subsidiary Reporting Entities (if necessary)	E712730 Keyera Partnership		

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Province of Alberta			\$ 75,070	\$ 76,859					\$ 151,929	Alberta Minister of Finance; Alberta Energy Regulator; Government of Alberta Land Titles; Government of Alberta (SRD) Government of Alberta payments relate to: Orphan Levy Fee; Oil & Gas Administration Fee, Royalties

Additional Notes: The vast majority of Keyera Corp.'s business involves midstream activities which do not relate to the reporting requirements of ESTMA. However, Keyera Corp. does have a small portion of its business which involves the commercial development of oil and gas as a result of its ownership of legacy wells in Alberta and British Columbia. In 2025, Keyera paid Alberta Crown Royalties relating to a marketing agreement between Keyera and a producer through its Pipestone gas plant. The royalties are tied to the producer's owned and operated wells, of which Keyera has no ownership. While this agreement ended in 2022, the 2025 payments relate to prior period adjustments relating to 2020, 2021, and 2022 activity periods. As Keyera paid the royalties these amounts are included in the submitted totals.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Alberta		\$ 75,070	\$ 76,859					\$ 151,929	Relates to Upstream oil & gas extraction and production activities in the province of Alberta

Additional Notes³:

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