



2025

Second Quarter Report

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For the period ended June 30, 2025

"Keyera delivered strong results this quarter, reflecting the strength of our integrated value chain and continued growing customer demand," said Dean Setoguchi, President and CEO. "We advanced our strategy with the sanctioning of KFS Frac III and KAPS Zone 4 along with strong commercial momentum across our asset base. This growth in stable, fee-for-service cash flow allows us to continue to sustainably increase the dividend. We also announced the transformational acquisition of Plains' Canadian NGL assets, which will further expand our scale, enhance service offerings, and create lasting value for customers and shareholders."

Second Quarter Highlights

• Financial Results

- Adjusted earnings before interest, taxes, depreciation, and amortization,¹ ("adjusted EBITDA") were \$252 million (Q2 2024 – \$326 million), including \$12 million in transaction costs related to the Plains acquisition. These results also reflect increased year-over-year contributions from the Gathering and Processing and Liquids Infrastructure segments which were more than offset by lower Marketing segment contributions.
- Distributable cash flow¹ ("DCF") was \$159 million or \$0.69 per share for the quarter (Q2 2024 – \$202 million or \$0.88 per share).
- Net earnings were \$127 million (Q2 2024 – \$142 million).

• Sustainable Dividend Growth

- Keyera has increased its dividend by 4%, supported by the continued growth in its fee-for-service business and a payout ratio¹ that remains within the company's target range. This increase reflects the company's confidence in the quality, stability and continued growth of its cash flows.

• Continued Growth in High Quality, Fee-For-Service Realized Margin¹

- Fee-for-service realized margin¹ was \$255 million, up 8.4% from \$235 million in the same period last year, driven by strong performance in both Gathering and Processing and Liquids Infrastructure segments.
- The Gathering and Processing ("G&P") segment generated realized margin¹ of \$111 million (Q2 2024 – \$102 million), reflecting continued strong performance from the North region gas plants. The North region accounted for over 70% of the segment's realized margin¹.
- The Liquids Infrastructure segment achieved quarterly realized margin¹ of \$143 million (Q2 2024 – \$133 million), driven by the continued growth in long-term contracted volumes on KAPS, high fractionation utilization, and near-record quarterly shipments on Keyera's condensate system.

- Marketing Segment Results** – The Marketing segment recorded quarterly realized margin¹ of \$60 million (Q2 2024 – \$136 million). The year-over-year decline is mainly due to lower overall commodity prices.

- Strong Financial Position** – The company ended the quarter with net debt to adjusted EBITDA² of 2.0 times, below the targeted range of 2.5 to 3.0 times, excluding acquisition related costs. Keyera's strong balance sheet provided the flexibility to pursue the recently announced transformative acquisition of Plains' Canadian NGL business, a transaction that will strengthen the company's value chain, offer a broader and more efficient service for customers and be highly accretive to shareholders.

2025 Guidance Update

- Marketing segment 2025 realized margin¹ is expected to remain within the previous guidance range of \$310 million to \$350 million, which is inclusive of the estimated \$50 million impact of the AEF outage.
- Growth capital expenditures are now expected to range between \$275 million and \$300 million (previously between \$300 million and \$330 million). This adjustment reflects a shift in timing of certain expenditures which are now scheduled for 2026.
- Maintenance capital expenditures are unchanged and expected to range between \$70 million and \$90 million.
- Cash taxes are unchanged and expected to range between \$100 million and \$110 million.

Strong Contracting Momentum Supporting Capital-Efficient Growth

On a stand-alone basis, Keyera remains on track to achieve its 7–8% fee-based adjusted EBITDA¹ compound annual growth rate target from 2024 to 2027. During the quarter, the company secured several additional long-term integrated contracts across its value chain, supporting the sanctioning of both the KFS Frac III expansion and KAPS Zone 4. These projects will support continued growth well beyond 2027. Over the past several months, Keyera added more than 100,000 barrels per day of new long-term contracted volumes on KAPS Zones 1 through 4, up from 75,000 barrels per day disclosed in early June. At the same time, the KFS complex, including the Frac II de-bottleneck and Frac III expansion, is now substantially all contracted, further strengthening utilization and returns across the system.

- **KFS Frac II Debottleneck** – Sanctioned in February, this 8,000 barrel per day project is expected to cost \$85 million. Fabrication of major equipment is underway and on-site construction is progressing well. The additional capacity is expected to be in service in mid-2026.
- **KFS Frac III Expansion** – Sanctioned in May, this 47,000 barrel per day expansion is expected to cost \$500 million, including investments to enhance egress capability at the site. Detailed design is underway and early works construction activities have kicked off at site, with the facility targeted to enter service in mid-2028.
- **KAPS Zone 4** – Sanctioned in June for an estimated cost of \$220 million (net to Keyera), this 85-kilometre extension from Pipestone to Gordondale, including new pump stations, will enhance connectivity to growing Montney production in Northeast BC and Northwest Alberta. Engineering is underway and long lead items have been ordered. The project is expected to be in service in mid-2027.

Keyera continues to advance additional growth opportunities, including potential expansions of North Region G&P capacity, enhanced rail and logistics capabilities to support growing fractionation volumes, and further liquids extraction projects.

Acquisition of Plains' Canadian NGL Business

On June 17, Keyera announced it had entered into a definitive agreement to acquire substantially all of Plains' Canadian NGL business, plus select U.S. assets, for \$5.15 billion in cash. This transaction is expected to close in the first quarter of 2026, subject to regulatory approvals.

In connection with the acquisition, the company successfully closed a \$2.07 billion bought-deal offering of subscription receipts during the quarter. Upon closing of the acquisition, each subscription receipt will be exchanged for one common share of the company, partially funding the purchase price.

The acquisition represents a natural extension of Keyera's integrated NGL value chain and will provide customers with more reliable, cost-effective, and flexible services across the country.

It brings key Canadian energy infrastructure under Canadian ownership, supports long-term energy security, and enhances Canada's economic resilience.

With assets across Alberta, Saskatchewan, Manitoba, and Ontario, and a strong presence in both western and eastern hubs, the combined platform will deliver more customer value through enhanced market access and operational efficiency.

The transaction is expected to be mid-teens accretive to DCF per share¹ in its first full year, inclusive of approximately \$100 million in highly achievable, near-term run-rate synergies, and will increase Keyera's fee-based adjusted EBITDA¹ by approximately 50% over the same period.

The transaction was structured to preserve Keyera's strong financial position and maintain investment grade credit ratings, with pro forma leverage expected to remain within the company's long-term target range.

Summary of Key Measures (Thousands of Canadian dollars, except where noted)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Net earnings	126,518	142,177	256,853	213,091
Per share (\$/share) – basic	0.55	0.62	1.12	0.93
Cash flow from operating activities	145,822	272,856	311,147	670,896
Funds from operations ¹	187,124	243,201	409,361	474,926
Distributable cash flow ¹	158,752	202,166	348,331	407,504
Per share (\$/share) ¹	0.69	0.88	1.52	1.78
Dividends declared	119,160	114,576	238,320	229,153
Per share (\$/share)	0.52	0.50	1.04	1.00
Payout ratio % ¹	75%	57%	68%	56%
Adjusted EBITDA ¹	251,543	325,995	549,973	640,299
Operating margin	365,609	369,749	717,199	652,780
Realized margin ¹	314,593	370,944	654,703	726,359
Gathering and Processing				
Operating margin	109,464	101,885	221,604	205,652
Realized margin ¹	111,498	101,934	220,804	206,263
Gross processing throughput ³ (MMcf/d)	1,543	1,487	1,565	1,511
Net processing throughput ³ (MMcf/d)	1,400	1,325	1,417	1,328
Liquids Infrastructure				
Operating margin	140,599	131,904	296,111	267,049
Realized margin ¹	143,162	133,077	295,609	269,640
Gross processing throughput ⁴ (Mbbbl/d)	163	164	179	183
Net processing throughput ⁴ (Mbbbl/d)	94	83	104	100
AEF iso-octane production volumes (Mbbbl/d)	8	9	10	12
Marketing				
Operating margin	115,614	136,010	199,623	180,066
Realized margin ¹	60,001	135,983	138,429	250,443
Inventory value	257,497	282,121	257,497	282,121
Sales volumes (Bbl/d)	199,400	178,700	210,000	246,700
Acquisitions	12,567	—	12,567	—
Growth capital expenditures	35,696	18,079	49,112	37,185
Maintenance capital expenditures	13,680	27,347	29,719	40,238
Total capital expenditures	61,943	45,426	91,398	77,423
Weighted average number of shares outstanding – basic and diluted	229,153	229,153	229,153	229,153
As at June 30,				
			2025	2024
Long-term debt ⁵			3,338,787	3,686,035
Credit facility			—	110,000
Working capital surplus (current assets less current liabilities)			(2,040)	(263,596)
Net debt			3,336,747	3,532,439
Common shares outstanding – end of period			229,153	229,153

CEO's Message to Shareholders

Executing on Our Strategy with Strong Momentum. We continue to see strong customer demand across our integrated system, reflecting the value of our service offering and our position as a competitive alternative in the basin. In 2025, we've sanctioned three capital-efficient growth projects—KFS Frac II debottleneck, KFS Frac III, and KAPS Zone 4—secured over 100,000 barrels per day of new long-term contracted volumes on KAPS, and expanded our LPG export capacity through our agreements with AltaGas. Our Fort Saskatchewan fractionation complex, including both expansions, is now substantially all contracted. With this momentum, we remain on track to deliver our 7–8% fee-based adjusted EBITDA growth target from 2024 to 2027, and are seeing continued demand growth beyond that timeframe. Together with our strong balance sheet, these achievements laid the foundation for the transformational acquisition of Plains' Canadian NGL business, a step that meaningfully expands our scale, enhances our service offerings, and creates lasting value for customers and shareholders.

Constructive Outlook for Western Canadian Volume Growth. The outlook for volume growth in the Western Canadian Sedimentary Basin remains strong. Low-cost, long-life resources in the Montney and Duvernay, combined with improved market access, are supporting increased gas production leading to higher NGL volumes. Key demand drivers include increasing LNG exports, petrochemical development, oil sands growth, and emerging sectors such as AI and data centres. As volumes grow, producers are seeking efficient, flexible infrastructure with strong market connectivity to maximize netbacks for their NGLs. With our integrated platform and commercial strength, Keyera is well positioned to support the next phase of basin development.

Transformational Acquisition Strengthens Platform and National Infrastructure. The acquisition of Plains' Canadian NGL business marks a defining moment for Keyera and a step change in our platform. It significantly expands the scale, reach, and resilience of our operations, creating a fully integrated NGL corridor that stretches from the liquids-rich producing regions of Western Canada to key demand hubs in Asia, the Prairies, Ontario, and the U.S. These highly complementary assets enhance our ability to offer customers more reliable, cost-effective, and flexible service by improving market access, optimizing product flows, and helping maximize netbacks. This is a compelling Canadian success story which also brings critical infrastructure under Canadian ownership and strengthens national energy security, while ensuring that reinvestment, value creation, and decision-making remain in Canada. For shareholders, it maintains the stability of our cash flow and the strength of our balance sheet, enhances our ability to grow the dividend sustainably, and provides a scalable platform for long-term value creation on a per share basis.

Disciplined Capital Allocation to Maximize Long-Term Value. As we execute on this next phase of growth, our commitment to financial discipline remains unchanged. We continue to prioritize investments that are capital-efficient, supported by long-term contracts, and aligned with our strategy to grow fee-for-service cash flow. The Plains acquisition was structured to preserve our investment-grade credit ratings and leverage targets, reinforcing our commitment to maintaining a strong balance sheet. We will continue to assess future opportunities with the same disciplined approach, ensuring each decision supports our long-term strategy and delivers sustainable value for shareholders.

On behalf of Keyera's board of directors and management team, I want to thank our employees, customers, shareholders, Indigenous rights holders, and other stakeholders for their continued support. Together, we will continue to drive Keyera's success and contribute positively to Canada's energy landscape.

Dean Setoguchi
President and CEO
Keyera Corp.

Notes:

- 1 Keyera uses certain non-Generally Accepted Accounting Principles ("GAAP") and other financial measures such as EBITDA, adjusted EBITDA, funds from operations, distributable cash flow, distributable cash flow per share, payout ratio, realized margin, fee-for-service realized margin and compound annual growth rate ("CAGR") for fee-based adjusted EBITDA. Since these measures are not standard measures under GAAP, they may not be comparable to similar measures reported by other entities. For additional information, and where applicable, for a reconciliation of the historical non-GAAP financial measures to the most directly comparable GAAP measure, refer to the section of this news release titled "Non-GAAP and Other Financial Measures". For the assumptions associated with the base and 2025 realized margin guidance for the Marketing segment, refer to the sections titled "Segmented Results of Operations: Marketing", "Non-GAAP and Other Financial Measures" and "Forward-Looking Statements" of Management's Discussion and Analysis for the period ended June 30, 2025.
- 2 Ratio is calculated in accordance with the covenant test calculations related to the company's credit facility and senior note agreements and excludes hybrid notes.
- 3 Includes gas volumes and the conversion of liquids volumes handled through the processing facilities to a gas volume equivalent. Net processing throughput refers to Keyera's share of raw gas processed at its processing facilities.
- 4 Fractionation throughput in the Liquids Infrastructure segment is the aggregation of volumes processed through the fractionators and the de-ethanizers at the Keyera and Dow Fort Saskatchewan facilities.
- 5 Long-term debt includes the total value of Keyera's hybrid notes which receive 50% equity treatment by Keyera's rating agencies. The hybrid notes are also excluded from Keyera's covenant test calculations related to the company's credit facility and senior note agreements.

Management's Discussion and Analysis

The following management's discussion and analysis ("MD&A") was prepared as of August 7, 2025 and is a review of the results of operations and the liquidity and capital resources of Keyera Corp. and its subsidiaries (collectively "Keyera"). The MD&A should be read in conjunction with the accompanying unaudited condensed interim consolidated financial statements ("accompanying financial statements") of Keyera Corp. for the three and six months ended June 30, 2025 and the notes thereto as well as the audited consolidated financial statements of Keyera for the year ended December 31, 2024, and the related MD&A. The accompanying financial statements have been prepared in accordance with the IFRS[®] Accounting Standards issued by the International Accounting Standards Board ("IASB"), which are generally accepted accounting principles ("GAAP") in Canada, and are stated in Canadian dollars. Additional information related to Keyera, including its Annual Information Form, is available on SEDAR+ at www.sedarplus.ca or on Keyera's website at www.keyera.com.

This MD&A contains non-GAAP and other financial measures and forward-looking statements. Readers are cautioned that the MD&A should be read in conjunction with Keyera's disclosure under "NON-GAAP AND OTHER FINANCIAL MEASURES" and "FORWARD-LOOKING STATEMENTS" included at the end of this MD&A.

Keyera's Business

Keyera operates an integrated Canadian-based energy infrastructure business with extensive interconnected assets and depth of expertise in delivering energy infrastructure solutions. Keyera operates assets in the oil and gas industry between the upstream sector, which includes oil and gas exploration and production, and the downstream sector, which includes the refining and marketing of finished products. Keyera is organized into three highly integrated operating segments:

1. **Gathering and Processing** – Keyera owns and operates raw gas gathering pipelines and processing plants, which collect and process raw natural gas, remove waste products and separate the economic components, primarily natural gas liquids ("NGLs"), before the sales gas is delivered into long-distance pipeline systems for transportation to end-use markets. Keyera also provides condensate handling services through its condensate gathering pipelines and stabilization facilities.
2. **Liquids Infrastructure** – Keyera owns and operates a network of facilities for the gathering, processing, storage and transportation of the by-products of natural gas processing, including NGLs in mix form and specification NGLs such as ethane, propane, butane and condensate. In addition, this segment includes Keyera's iso-octane facilities at Alberta EnviroFuels ("AEF"), its liquids blending facilities, its 50% interest in the crude oil storage facility at the Base Line Terminal, its 50% interest in the South Cheecham Rail and Truck Terminal (which includes sulphur handling, forming and storage) and its 90% interest in the Wildhorse Terminal in Cushing, Oklahoma.
3. **Marketing** – Keyera markets a range of products associated with its two infrastructure business lines, primarily propane, butane, condensate and iso-octane, and also engages in liquids blending.

The Gathering and Processing and Liquids Infrastructure segments provide energy infrastructure solutions to customers on a fee-for-service basis. Keyera also has a Corporate business segment that is not considered a material part of the business.

Overview

Keyera's second quarter results reflect strong performance across the business, as demonstrated by the following accomplishments:

Solid financial results

- Net earnings of \$127 million (Q2 2024 – \$142 million), realized margin¹ of \$315 million (Q2 2024 – \$371 million), adjusted earnings before interest, taxes, depreciation and amortization¹ of \$252 million (Q2 2024 – \$326 million) and distributable cash flow¹ of \$159 million (Q2 2024 – \$202 million).

Robust segment performance

- In the Gathering and Processing segment, near-record quarterly gross processing throughput levels were achieved at both the Wapiti and Simonette gas plants. Strong operational performance at these facilities, combined with increased volumes from multiple customers in the condensate-rich Montney-area, supported the segment's realized margin of \$111 million. The North region facilities continue to account for over 70% of the segment's overall margin.
- The Liquids Infrastructure segment delivered an outstanding second quarter. This was highlighted by strong financial performance and the advancement of several enterprise-defining endeavors, including the sanctioning of KAPS Zone 4 and KFS Fractionation Unit III, and the acquisition of Plains' Canadian NGL Business as described below. The stronger year-over-year financial results were largely due to higher contracted volumes on KAPS and Keyera's condensate system, and higher contribution from the Alberta Diluent Terminal as the facility experienced tank repair and cleaning activities in 2024.
- The Marketing segment effectively preserved and captured margin in the second quarter, despite the impact of a softer commodity price environment and a seven-week maintenance outage at AEF that reduced iso-octane sales. The business generated realized margin of \$60 million during this period, reflecting lower iso-octane and liquids blending sales margins compared to the second quarter of 2024. The cash flow generated from the Marketing business enhances Keyera's overall corporate return on invested capital¹ as it can utilize its infrastructure assets to deliver product to the highest value markets.

Sanctioned - KAPS Zone 4 and KFS Fractionation Unit III

Keyera secured several additional long-term integrated contracts in the second quarter, resulting in the sanction of KAPS Zone 4 and KFS Fractionation Unit III.

- **KAPS Zone 4**
Sanctioned in June at an estimated cost of \$220 million (net to Keyera), this 85-kilometre extension from Pipestone to Gordondale, including new pump stations, will enhance connectivity to growing Montney production in Northeast BC and Northwest Alberta. KAPS Zone 4 is expected to be in service in mid-2027.

¹ Realized margin, earnings before interest, taxes, depreciation and amortization ("EBITDA"), adjusted EBITDA, distributable cash flow and return on invested capital are not standard measures under GAAP, and therefore may not be comparable to similar measures reported by other entities. For additional information, refer to the section titled "Non-GAAP and Other Financial Measures".

- **KFS Fractionation Unit III**

As previously disclosed in May, this 47,000 barrel per day expansion is expected to cost \$500 million, including investments to enhance egress capability at the site. This project is a major expansion of Keyera's core fractionation hub in Fort Saskatchewan and will further strengthen the strategic role of the KFS complex within Keyera's integrated value chain. KFS Fractionation Unit III ("KFS Frac III") is expected to enter service in mid-2028.

Acquisition of Plains' Canadian NGL Business

On June 17, Keyera announced it had entered into a definitive agreement to acquire substantially all of Plains' Canadian NGL business, plus select U.S. assets (the "Acquisition"), for total cash consideration of \$5.15 billion, subject to adjustments. The Acquisition is expected to close in the first quarter of 2026 and is subject to customary closing conditions, including applicable regulatory approvals.

The Acquisition represents a natural extension of Keyera's integrated NGL value chain and will provide customers with more reliable, cost-effective, and flexible services across the country. With assets across Alberta, Saskatchewan, Manitoba, and Ontario, and a strong presence in both western and eastern hubs, the combined platform will deliver greater customer value through enhanced market access and operational efficiency.

The Acquisition is structured to preserve Keyera's strong financial position and maintain investment grade credit ratings, with leverage expected to remain within its long-term target range.

Sustainable Dividend Growth

Keyera has increased its dividend by 4%, which is supported by the continued growth in its fee-for-service business and a conservative payout ratio¹. This increase reflects Keyera's confidence in the quality and stability of its cash flows.

Keyera expects the following for 2025:

- 2025 realized margin for the Marketing segment is expected to range between \$310 million and \$350 million. This outlook includes the estimated \$50 million impact of the seven-week maintenance outage at AEF.
- Growth capital expenditures are now expected to range between \$275 million and \$300 million (previously between \$300 million and \$330 million). This adjustment reflects a shift in the timing of certain expenditures which are now scheduled for 2026.
- Maintenance capital expenditures are expected to range between \$70 million and \$90 million.
- Cash taxes are expected to range between \$100 million and \$110 million.

Readers are referred to the section of the MD&A titled, "Forward-Looking Statements" for a further discussion of the assumptions and risks that could affect future performance and plans.

¹ Payout ratio is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. For additional information, refer to the sections titled "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio" and "Non-GAAP and Other Financial Measures".

CONSOLIDATED FINANCIAL RESULTS

The following table highlights some of the key consolidated financial results for the three and six months ended June 30, 2025 and 2024:

<i>(Thousands of Canadian dollars, except per share and ratio data)</i>	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Net earnings	126,518	142,177	256,853	213,091
Net earnings per share (basic)	0.55	0.62	1.12	0.93
Operating margin	365,609	369,749	717,199	652,780
Realized margin ¹	314,593	370,944	654,703	726,359
Adjusted EBITDA ²	251,543	325,995	549,973	640,299
Cash flow from operating activities	145,822	272,856	311,147	670,896
Funds from operations ³	187,124	243,201	409,361	474,926
Distributable cash flow ³	158,752	202,166	348,331	407,504
Distributable cash flow per share ³ (basic)	0.69	0.88	1.52	1.78
Dividends declared	119,160	114,576	238,320	229,153
Dividends declared per share	0.52	0.50	1.04	1.00
Payout ratio ⁴	75%	57%	68%	56%

Notes:

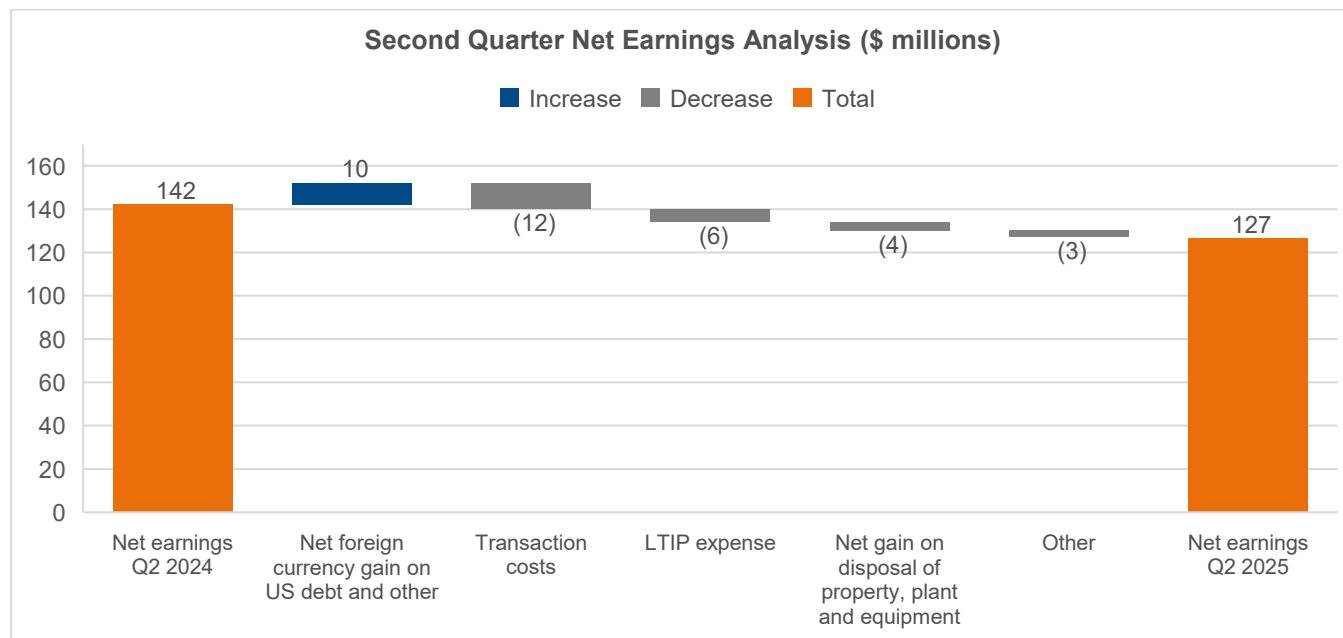
Keyera utilizes the following measures which are not standard measures under GAAP and therefore, may not be comparable to similar measures reported by other entities. See the section titled "Non-GAAP and Other Financial Measures".

- 1 Realized margin is defined as operating margin excluding unrealized gains and losses on commodity-related risk management contracts. See the section titled "Segmented Results of Operations" for a reconciliation of realized margin to the most directly comparable GAAP measure, operating margin.
- 2 EBITDA is defined as earnings before finance costs, taxes, depreciation and amortization. Adjusted EBITDA is defined as EBITDA before costs associated with non-cash items, including unrealized gains and losses on commodity-related contracts, net foreign currency gains and losses on U.S. debt and other, impairment expenses and any other non-cash items such as gains and losses on the disposal of property, plant and equipment. See the section titled "EBITDA and Adjusted EBITDA" for a reconciliation of EBITDA and adjusted EBITDA to the most directly comparable GAAP measure, net earnings.
- 3 Funds from operations is defined as cash flow from operating activities adjusted for changes in non-cash working capital. Distributable cash flow is defined as cash flow from operating activities adjusted for changes in non-cash working capital, inventory write-downs, maintenance capital expenditures and lease payments, including the periodic costs related to prepaid leases. Distributable cash flow per share is defined as distributable cash flow divided by weighted average number of shares – basic. See the section titled "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio" for a reconciliation of funds from operations and distributable cash flow to the most directly comparable GAAP measure, cash flow from operating activities.
- 4 Payout ratio is defined as dividends declared to shareholders divided by distributable cash flow. See the section titled "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio".

Net Earnings

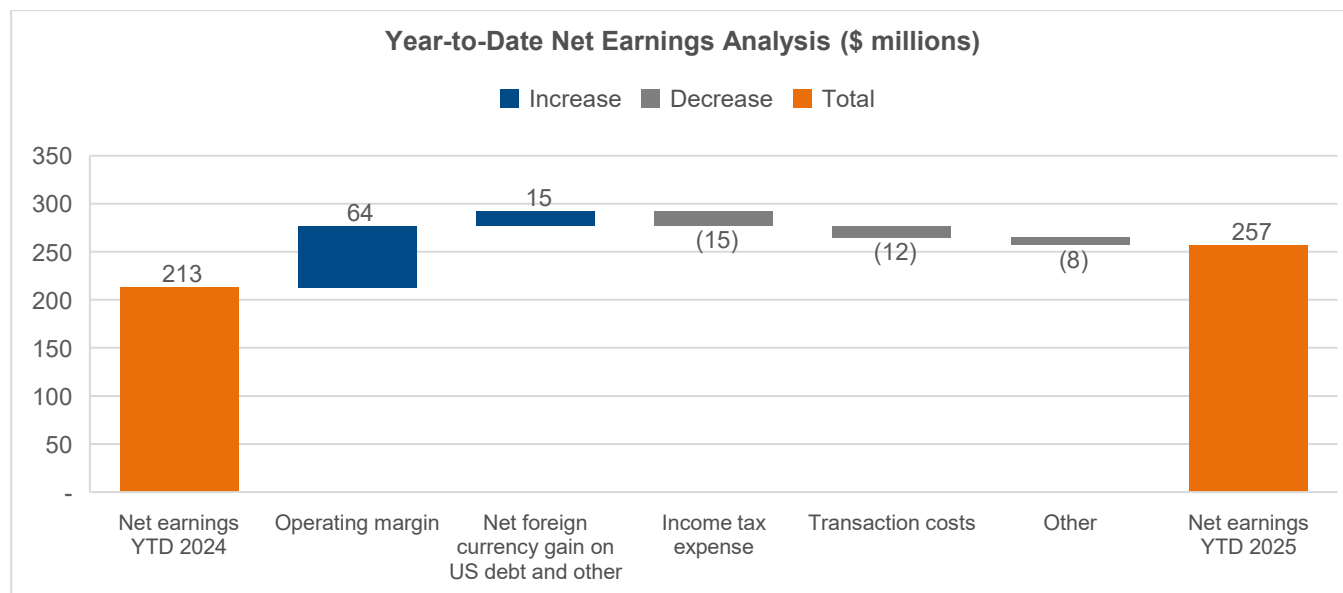
Second Quarter Results

For the three months ended June 30, 2025, net earnings were \$127 million, \$16 million lower than the same period in the prior year due to the factors shown in the table below:



Year-To-Date Results

On a year-to-date basis, net earnings were \$257 million, \$44 million higher than the same period in the prior year due to the factors shown in the table below:



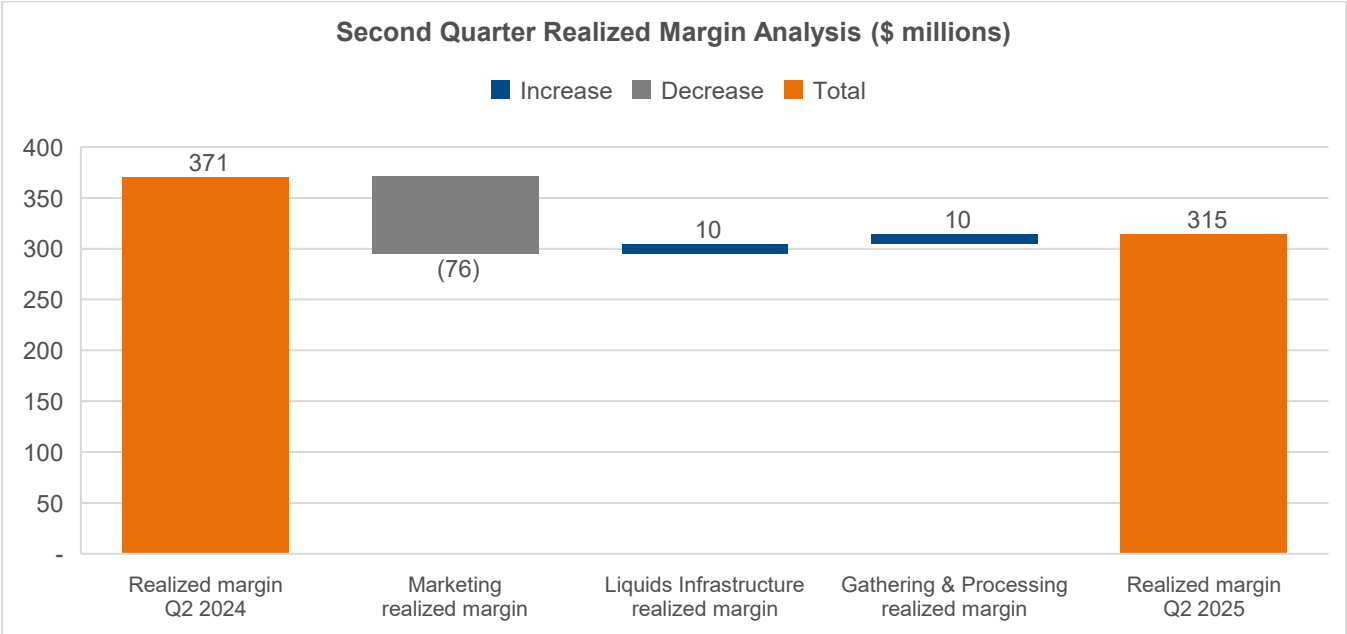
See the section below for more information related to operating margin. For all other charges mentioned above, please see the section of the MD&A titled, "Corporate and Other".

Operating Margin and Realized Margin

Second Quarter Results

For the three months ended June 30, 2025, operating margin was \$366 million, \$4 million lower than the same period in the prior year primarily due to \$56 million of lower realized margin as described in more detail below, partly offset by the inclusion of \$56 million of higher unrealized non-cash gains associated with risk management contracts from the Marketing segment.

In the second quarter of 2025, realized margin¹ (excludes the effect of unrealized gains and losses from commodity-related risk management contracts) was \$315 million, \$56 million lower than the same period in the prior year and includes the following changes in contribution by segment:

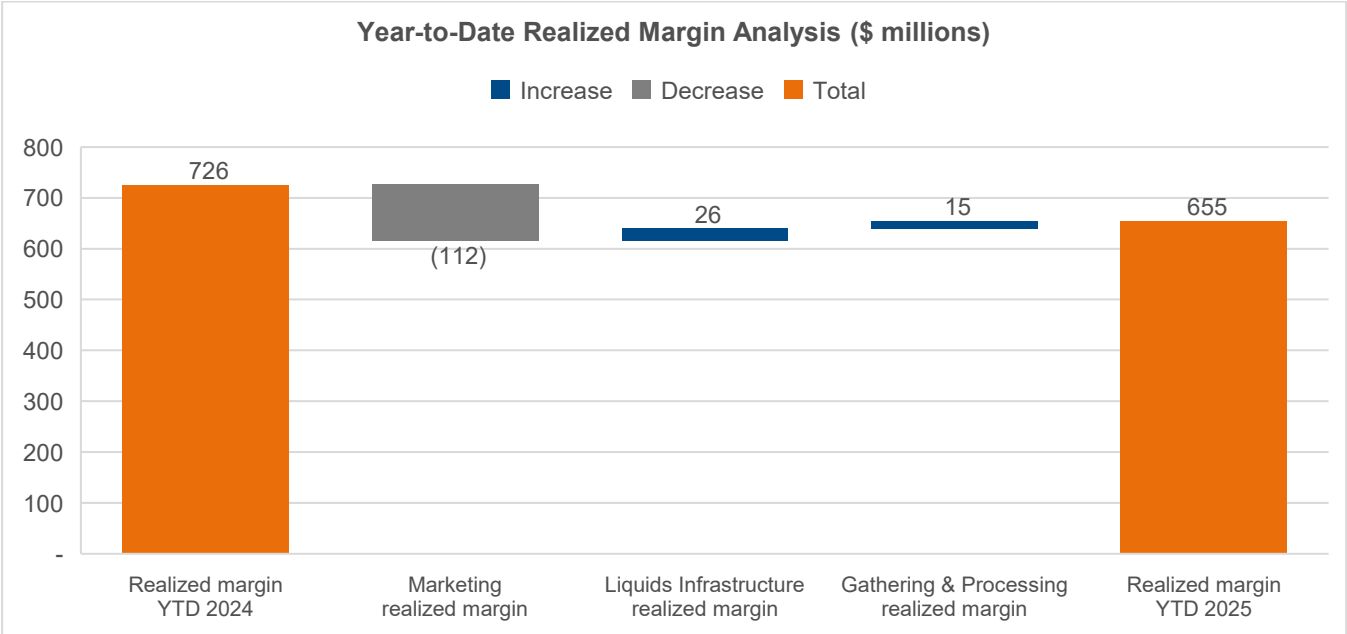


1 Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. See the section titled “Non-GAAP and Other Financial Measures”. For a reconciliation of realized margin to the most directly comparable GAAP measure, operating margin, see the section titled “Segmented Results of Operations”.

Year-To-Date Results

For the six months ended June 30, 2025, operating margin was \$717 million, \$64 million higher than the same period of the prior year primarily due to the inclusion of an unrealized non-cash gain of \$62 million associated with risk management contracts from the Marketing segment compared to an unrealized non-cash loss of \$70 million for the same period in 2024. This was partially offset by \$72 million of lower realized margin as described below in more detail.

Realized margin¹ for the six months ended June 30, 2025 was \$655 million, \$72 million lower than the same period in the prior year and includes the following changes in contribution by segment:



See the section titled “Segmented Results of Operations” for additional information on operating results by segment.

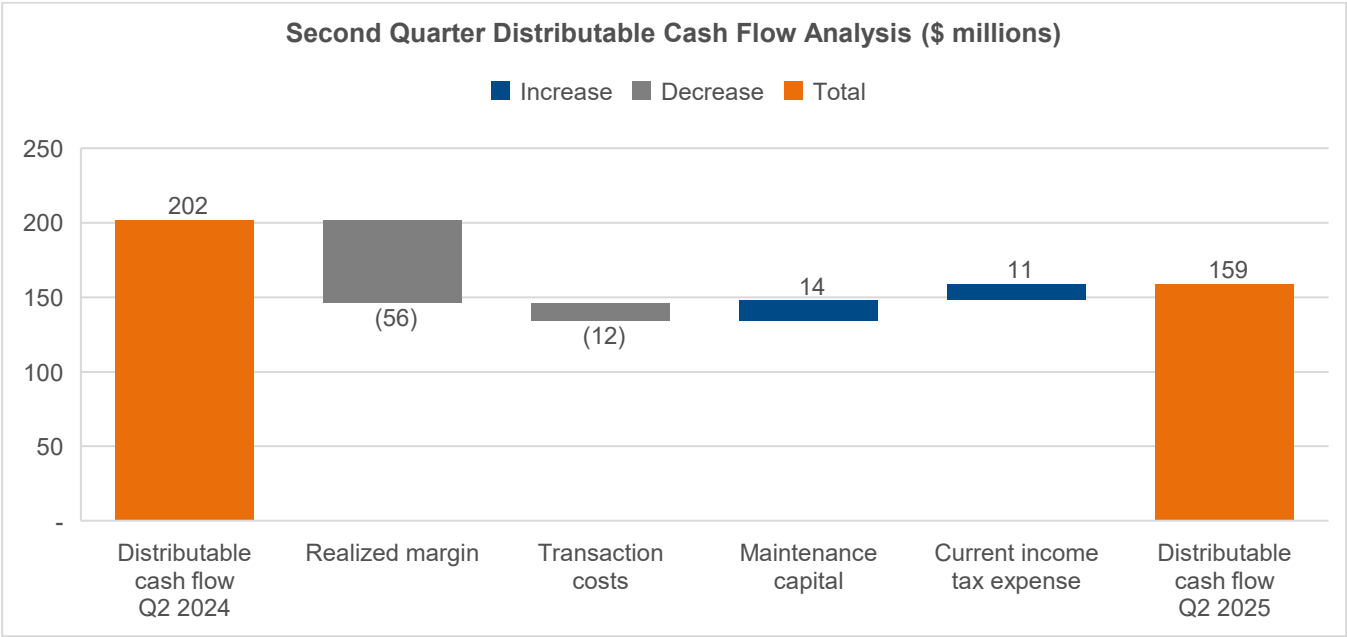
1 Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. See the section titled “Non-GAAP and Other Financial Measures”. For a reconciliation of realized margin to the most directly comparable GAAP measure, operating margin, see the section titled “Segmented Results of Operations”.

Cash Flow Metrics

Second Quarter Results

Cash flow from operating activities for the second quarter of 2025 was \$146 million, \$127 million lower than the same period in the prior year primarily due to a higher net cash requirement to fund working capital associated with accounts receivable and accounts payable, which are merely timing differences associated with the collection and settlement of these balances, lower realized margin and the recognition of transaction costs associated with the Plains Acquisition. These decreases were partially offset by a lower cash requirement to fund inventory and lower current tax expense.

Distributable cash flow¹ for the three months ended June 30, 2025 was \$159 million, \$43 million lower than the same period in 2024 due to the factors shown in the table below:

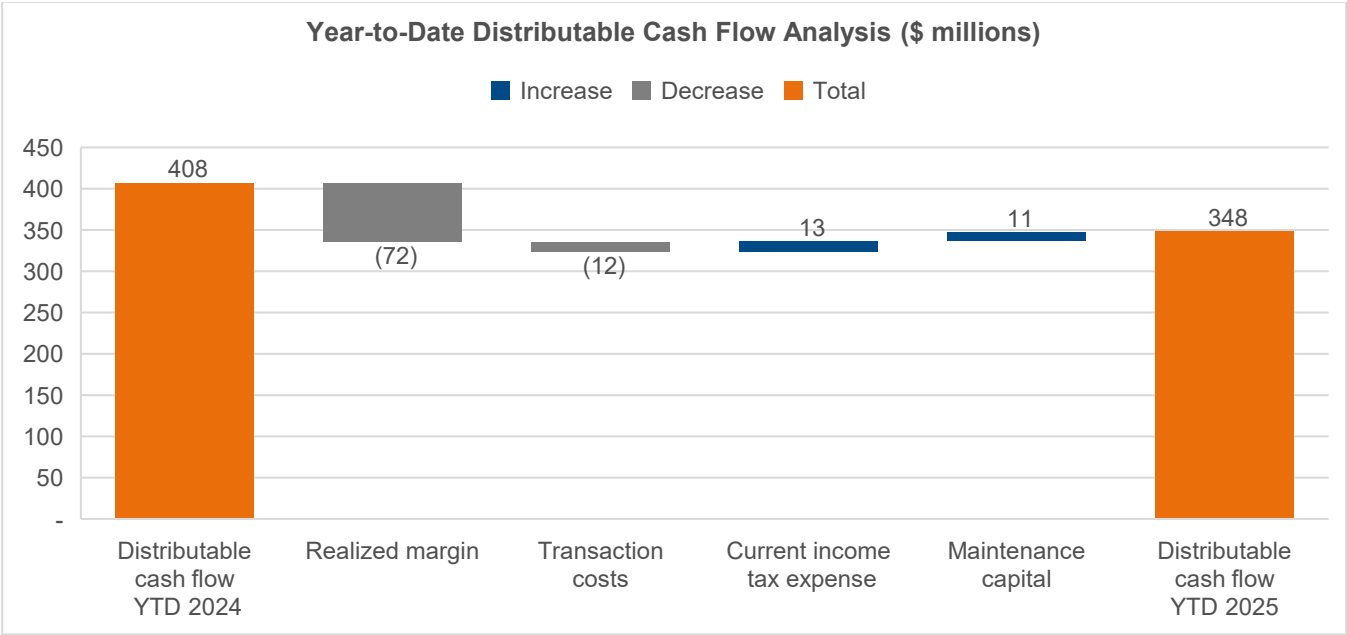


1 Distributable cash flow is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. See the section titled “Non-GAAP and Other Financial Measures”. For a reconciliation of distributable cash flow to the most directly comparable GAAP measure, cash flow from operating activities, see the section titled “Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio”.

Year-To-Date Results

On a year-to-date basis, cash flow from operating activities was \$311 million, \$360 million lower than the same period in the prior year primarily due to the same factors that contributed to lower cash flow from operating activities in the second quarter as discussed above.

Distributable cash flow¹ for the six months ended June 30, 2025, was \$348 million, \$59 million lower than the same period in 2024 due to factors shown in the table below:



For more information related to the charges above, please see the section of this MD&A titled, “Corporate and Other”.

1 Distributable cash flow is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. See the section titled “Non-GAAP and Other Financial Measures”. For a reconciliation of distributable cash flow to the most directly comparable GAAP measure, cash flow from operating activities, see the section titled “Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio”.

SEGMENTED RESULTS OF OPERATIONS

The discussion of the results of operations for each of the operating segments focuses on operating margin and realized margin. Operating margin refers to operating revenues less operating expenses and does not include the elimination of inter-segment transactions. Management believes operating margin provides an accurate portrayal of operating profitability by segment. Keyera's Gathering and Processing and Liquids Infrastructure segments charge Keyera's Marketing segment for the use of facilities at market rates. These segment measures of profitability for the three and six months ended June 30, 2025 and 2024 are reported in note 15, Segment Information, of the accompanying financial statements. A complete description of Keyera's businesses by segment can be found in Keyera's Annual Information Form, which is available on SEDAR+ at www.sedarplus.ca.

Realized margin is defined as operating margin excluding unrealized gains and losses on commodity-related risk management contracts. Management believes that this supplemental measure facilitates the understanding of the financial results for the operating segments in the period without the effect of mark-to-market changes from risk management contracts related to future periods. Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section of this MD&A titled "Non-GAAP and Other Financial Measures".

The following is a reconciliation of realized margin to the most directly comparable GAAP measure, operating margin. For operating margin and realized margin by segment, refer to the Gathering and Processing, Liquids Infrastructure and Marketing sections below.

Operating Margin and Realized Margin (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Revenue	1,609,118	1,717,831	3,369,525	3,238,517
Operating expenses	(1,243,509)	(1,348,082)	(2,652,326)	(2,585,737)
Operating margin	365,609	369,749	717,199	652,780
Unrealized (gain) loss on risk management contracts	(51,016)	1,195	(62,496)	73,579
Realized margin	314,593	370,944	654,703	726,359

Gathering and Processing

Keyera currently has interests in 9 active gas plants^{1,2}, all of which are located in Alberta. Keyera operates 7 of the 9 active gas plants. The Gathering and Processing segment includes raw gas gathering systems and processing plants strategically located in the natural gas production areas on the western side of the Western Canada Sedimentary Basin ("WCSB"). Several of the gas plants are interconnected by raw gas gathering pipelines, allowing raw gas to be directed to the gas plant best suited to process the gas. Most of Keyera's facilities are also equipped with condensate handling capabilities. Keyera's facilities and gathering systems collectively constitute a network that is well positioned to serve drilling and production activity in the WCSB.

Keyera's Simonette, Wapiti and Pipestone gas plants are generally referred to as its "Northern" or "North" gas plants due to their geographic location and proximity to one another. Gas plants in the North are generally dedicated to processing gas and handling condensate from the Montney and Duvernay formations. All of Keyera's other Gathering and Processing plants are located in the Alberta Deep Basin and are generally referred to as Keyera's "Southern" or "South" gas plants.

Operating margin and realized margin for the Gathering and Processing segment were:

Operating Margin, Realized Margin and Throughput Information <i>(Thousands of Canadian dollars, except for processing throughput information)</i>	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Revenue ³	189,638	178,702	372,881	358,344
Operating expenses ³	(80,174)	(76,817)	(151,277)	(152,692)
Operating margin	109,464	101,885	221,604	205,652
Unrealized loss (gain) on risk management contracts	2,034	49	(800)	611
Realized margin⁴	111,498	101,934	220,804	206,263
Gross processing throughput ⁵ – (MMcf/d)	1,543	1,487	1,565	1,511
Net processing throughput ^{5,6} – (MMcf/d)	1,400	1,325	1,417	1,328

1 Excludes gas plants where Keyera has suspended operations.

2 Keyera disposed of its working interest in the following assets: the non-operated Edson gas plant on March 28, 2024, its 100% working interest in the Pembina North gas plant on May 8, 2024, and its 60% working interest in the Zeta Creek gas plant on November 12, 2024. Processing throughput amounts include volumes processed at these facilities up until their disposition dates.

3 Includes inter-segment transactions.

4 Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section titled "Non-GAAP and Other Financial Measures".

5 Includes gas volumes and the conversion of liquids volumes handled through the processing facilities to a gas volume equivalent.

6 Net processing throughput refers to Keyera's share of raw gas processed at its processing facilities.

Second Quarter Operating Margin and Revenue

Operating Margin	 \$8 million vs Q2 2024	• Increase was primarily due to \$10 million in higher operating margin from increased processing throughput at the Wapiti and Simonette gas plants.
Revenue	 \$11 million vs Q2 2024	• Increase in revenue was primarily due to the same factors that contributed to higher operating margin as described above.

Year-to-Date Operating Margin and Revenue

Operating Margin	 \$16 million vs Q2 YTD 2024	• Increase was largely due to \$24 million in higher contribution from increased processing throughput at the Wapiti, Simonette and Brazeau River gas plants. • The above factors were partly offset by lower contribution from the Pipestone gas plant primarily due to a \$6 million one-time revenue adjustment included in Q1 2024.
Revenue	 \$15 million vs Q2 YTD 2024	• Increase in revenue was primarily due to the same factors that contributed to higher operating margin as described above.

Gathering and Processing Activity

The Gathering and Processing segment delivered strong second-quarter performance, recording a 9% increase in realized margin compared to the same period in the prior year. The financial results were supported by significant contribution from the North region gas plants which account for over 70% of the segment's margin.

In the North region, near-record quarterly gross processing throughput levels were achieved at both the Simonette and Wapiti gas plants. During this period, both facilities effectively handled incremental production volumes from multiple customers active in the condensate-rich Montney play while maintaining strong operational performance. As a result of these factors, average gross processing throughput in the North region increased by 14% compared to the second quarter of 2024 and were only marginally lower than the previous record set in the first quarter of 2025. Producer activity levels in the North region remain high due to producer economics being largely tied to NGL pricing, condensate in particular. The connection of the Wapiti, Pipestone and Simonette gas plants to the KAPS pipeline system and Keyera's core infrastructure in Fort Saskatchewan, provides these North region gas plants with a competitive advantage in providing customers integrated gas processing, NGL and condensate services.

In the South region, second quarter gross processing throughput declined 4% compared to the same period in the prior year. The lower volumes were primarily due to the divestment of the Pembina North and Zeta Creek gas plants in 2024.

The Gathering and Processing segment has one maintenance turnaround scheduled for 2025. This turnaround will be completed at the Cynthia gas plant over a two-week period in September, at a cost of approximately \$12 million. The costs associated with maintenance turnarounds are capitalized for accounting purposes and do not have an effect on operating expenses in the Gathering and Processing segment. Maintenance turnaround costs are generally flowed through to customers over a period of four to six years. Distributable cash flow is reduced by Keyera's share of the cost of the turnarounds, as these costs are included in its financial results as maintenance capital expenditures.

Liquids Infrastructure

The Liquids Infrastructure segment provides fractionation, storage, transportation, liquids blending and terminalling services for NGLs and crude oil, and produces iso-octane. These services are provided to customers through an extensive network of facilities, including the following assets:

- NGL and condensate pipelines
- Underground NGL storage caverns
- Above ground storage tanks
- NGL fractionation and de-ethanization facilities
- Pipeline, rail and truck terminals
- Liquids blending facilities
- the AEF facility

The AEF facility has an effective production capacity of approximately 14,000 barrels per day of iso-octane. Iso-octane is a low vapour pressure, high-octane gasoline blending component that contains virtually no sulphur, aromatics or benzene, making this product a clean burning gasoline additive. AEF uses butane as the primary feedstock to produce iso-octane. As a result, AEF's business creates positive synergies with Keyera's Marketing business, which purchases, handles, stores and sells large volumes of butane.

Most of Keyera's Liquids Infrastructure assets are located in, or connected to, the Edmonton/Fort Saskatchewan area of Alberta, one of four key NGL hubs in North America. A significant portion of the NGL production from Alberta raw gas processing plants is delivered into the Edmonton/Fort Saskatchewan area via multiple NGL gathering systems and the KAPS pipeline system for fractionation into specification products and delivery to market. Keyera's underground storage caverns at Fort Saskatchewan are used to store NGL mix and specification products. For example, propane can be stored in the summer months to meet winter demand; condensate can be stored to meet the diluent supply needs of the oil sands sector; and butane can be stored to meet blending and iso-octane feedstock requirements.

Keyera operates an industry-leading condensate hub in Western Canada that includes connections to: i) all major condensate receipt points, including the KAPS pipeline system, the Southern Lights pipeline and CRW pool, Fort Saskatchewan area fractionators, the Cochin pipeline and Canadian Diluent Hub; and ii) all major condensate delivery points, including the Polaris and Cold Lake pipelines, the Norlite pipeline, CRW pool, and the Access pipeline system.

Keyera's Liquids Infrastructure assets are closely integrated with its Marketing segment, providing the ability to source, transport, process, store and deliver products across North America. A portion of the revenues earned by this segment relate to services provided to Keyera's Marketing segment. All of the revenues in this segment that are associated with the AEF facility, the Oklahoma Liquids Terminal and Galena Park infrastructure relate to services provided to the Marketing segment.

Operating margin and realized margin for the Liquids Infrastructure segment were:

Operating Margin and Realized Margin (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Revenue ¹	232,848	222,175	468,673	434,325
Operating expenses ¹	(92,249)	(90,271)	(172,562)	(167,276)
Operating margin	140,599	131,904	296,111	267,049
Unrealized loss (gain) on risk management contracts	2,563	1,173	(502)	2,591
Realized margin²	143,162	133,077	295,609	269,640

Notes:

1 Includes inter-segment transactions.

2 Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section titled "Non-GAAP and Other Financial Measures".

Second Quarter Operating Margin and Revenue

Operating Margin	 \$9 million vs Q2 2024	Increase was primarily due to \$11 million in higher contribution from: • higher contracted volumes through Keyera's condensate system; • the KAPS pipeline system due to incremental revenues associated with higher volumes; and • the Alberta Diluent Terminal, as the facility experienced tank repair and cleaning activities in Q2 2024.
Revenue	 \$11 million vs Q2 2024	• Increase was mainly due to the same factors that contributed to higher operating margin as described above.

Year-to-Date Operating Margin and Revenue

Operating Margin	 \$29 million vs Q2 YTD 2024	Increase was primarily due to \$28 million in higher contribution from: • higher contracted volumes through Keyera's condensate system; • the KAPS pipeline system due to incremental revenues associated with higher volumes; and • the Alberta Diluent Terminal, as the facility experienced tank repair and cleaning activities in Q2 2024.
Revenue	 \$34 million vs Q2 YTD 2024	• Increase was mainly due to the same factors that contributed to higher operating margin as described above.

Liquids Infrastructure Activity

The Liquids Infrastructure business delivered an outstanding second quarter, highlighted by strong financial performance and the advancement of several enterprise-defining endeavors, including the following:

- **Acquisition of the Plains' Canadian NGL Business**

In June, Keyera announced it had entered into a definitive agreement to acquire substantially all of Plains' Canadian NGL business, plus select U.S. assets, for \$5.15 billion in cash. This transaction is expected to close in the first quarter of 2026, subject to regulatory approvals. The acquisition represents a natural extension of Keyera's integrated NGL value chain and will provide customers with more reliable, cost-effective, and flexible services across the country. With assets across Alberta, Saskatchewan, Manitoba, and Ontario, and a strong presence in both western and eastern hubs, the combined platform will deliver greater customer value through enhanced market access and operational efficiency.

- **KAPS Zone 4 Sanctioned**

Sanctioned in June at an estimated cost of \$220 million (net to Keyera), this 85-kilometre extension from Pipestone to Gordondale, including new pump stations, will enhance connectivity to growing Montney production in Northeast BC and Northwest Alberta. KAPS Zone 4 is expected to be in service in mid-2027.

- **KFS Fractionation Unit III Sanctioned**

Sanctioned in May, this 47,000 barrel per day expansion is expected to cost \$500 million, including investments to enhance egress capability at the site. This project is a major expansion of Keyera's core fractionation hub in Fort Saskatchewan and will further strengthen the strategic role of the KFS complex within Keyera's integrated value chain. KFS Fractionation Unit III is expected to enter service in mid-2028.

Fractionation capacity in Alberta continues to be in high demand. As a result, Keyera's two fractionation units at the KFS complex were fully utilized through the second quarter and are anticipated to operate at full capacity for the remainder of 2025. A large majority of fractionation capacity at KFS, including expansions, is contracted with an average term of approximately 8 years and a high take-or-pay component.

Demand for services from Keyera's Fort Saskatchewan storage assets is expected to be stable through 2025. These assets provide significant operational flexibility and value to customers in a dynamic commodity price environment.

Condensate demand was exceptionally strong through the second quarter of 2025, primarily due to sustained demand from oil sands producers who require condensate for blending into bitumen. As a result, volumes delivered through Keyera's condensate system were 5% higher than the same period in the prior year. Higher contracted volumes from new agreements and volumes exceeding take-or-pay commitment levels contributed to incremental margin growth through the system. The growth in oil sands production and demand for condensate drives the economics for producers actively drilling in the Montney and Duvernay, and ultimately benefits Keyera's core infrastructure, including the KAPS pipeline system. Cash flows generated from Keyera's condensate system are protected by long-term, take-or-pay arrangements with several major oil sands producers. Under these agreements, Keyera provides a variety of services including diluent transportation, storage and rail offload services in the Edmonton/Fort Saskatchewan area. With the Fort Saskatchewan Condensate System ("FSCS") nearing contractual capacity, Keyera is evaluating debottlenecking opportunities that could expand capacity to accommodate further demand.

The AEF facility is operated by the Liquids Infrastructure segment and provides iso-octane processing services to the Marketing segment on a fee-for-service basis. In March, the facility was taken offline for approximately seven weeks to conduct maintenance activities to address an unexpected operational issue. The maintenance

activities were safely and successfully completed at a total cost of approximately \$15 million, all of which will be recovered from the Marketing segment. The outage reduces 2025 realized margin for the Marketing segment by approximately \$50 million.

Keyera continues to focus on enhancing its infrastructure to meet the needs of its customers. The table below is a status update of major projects in the Liquids Infrastructure segment:

Liquids Infrastructure – Capital Projects Status Update		
Facility/Area	Project Description	Project Status Update
KFS	KFS Fractionation Unit II Debottleneck The debottleneck of KFS Fractionation Unit II ("KFS Frac II") will add approximately 8,000 barrels per day of processing capacity.	Detailed engineering and procurement activities continued while fabrication of major equipment and on-site construction commenced during the second quarter of 2025. The debottleneck project is expected to be complete by mid-2026. <i>Estimated total cost to complete:</i> - gross cost and Keyera's net share of costs is estimated to be approximately \$85 million <i>Total net costs to June 30, 2025:</i> \$10 million and \$14 million for the three and six months ended June 30, 2025 \$19 million since inception
KFS	KFS Fractionation Unit III Expansion KFS Fractionation Unit III ("KFS Frac III") will have processing capacity of approximately 47,000 barrels per day. This project includes investments to enhance egress capability at the plant.	Detailed engineering activities are underway and early works construction activities have commenced at the site. KFS Frac III is expected to enter service in mid-2028. <i>Estimated total cost to complete:</i> - gross cost is estimated to be approximately \$500 million - Keyera's net share of costs is approximately \$490 million <i>Total net costs to June 30, 2025:</i> \$5 million and \$8 million for the three and six months ended June 30, 2025 \$10 million since inception

Liquids Infrastructure – Capital Projects Status Update

Facility/Area	Project Description	Project Status Update
KAPS (50/50 joint venture with Stonepeak)	KAPS Zone 4 KAPS Zone 4 is an 85-kilometre extension of the existing KAPS pipeline, connecting Pipestone to Gordondale, Alberta. This project includes investments in additional pumping capacity on KAPS Zones 1 to 3.	Detailed engineering activities are underway and long lead items have been ordered. KAPS Zone 4 is expected to be in service in mid-2027. <i>Estimated total cost to complete:</i> - gross cost is estimated to be approximately \$440 million - Keyera's net share of costs is approximately \$220 million <i>Total net costs to June 30, 2025:</i> \$4 million and \$5 million for the three and six months ended June 30, 2025 \$11 million since inception

A portion of the costs incurred for the projects above are based on estimates. Final costs may differ when actual invoices are received or contracts are settled. Costs for the projects described above exclude carrying charges (i.e., capitalized interest). The section of this MD&A titled, "Forward-Looking Statements", provides more information on factors that could affect the development of these projects.

Marketing

The Marketing segment is focused on the purchase and sale of products associated with Keyera and other third-party facilities, including NGLs, crude oil and iso-octane. Keyera markets products acquired through processing arrangements, term supply agreements and other purchase transactions. Most NGL volumes are purchased under one-year supply contracts typically with terms beginning in April of each year. In addition, Keyera has long-term supply arrangements with several producers for a portion of its NGL supply. Keyera may also source additional condensate or butane, including from the U.S., when market conditions and associated sales contracts are favourable.

Keyera negotiates sales contracts with customers in Canada and the U.S. based on the volumes it has contracted to purchase. In the case of condensate sales, the majority of the product is sold to customers in Alberta shortly after it is purchased. Butane is used as the primary feedstock in the production of iso-octane at Keyera's AEF facility and therefore a significant portion of the contracted butane supply is retained for Keyera's own use.

Propane markets are seasonal and geographically diverse. Keyera sells propane in various North American markets, often where the only option for delivery is via railcar or truck. Keyera is well positioned to serve these markets due to its extensive infrastructure and rail logistics expertise. Further, because North American demand for propane is typically higher in the winter, Keyera can utilize its NGL storage facilities to build an inventory of propane during the summer months when prices are typically lower to fulfill winter term-sales commitments.

Keyera manages its NGL supply and sales portfolio by monitoring its inventory position and purchase and sale commitments. Nevertheless, the Marketing business is exposed to commodity price fluctuations arising between the time contracted volumes are purchased and the time they are sold, as well as pricing differentials between different geographic markets. These risks are managed by purchasing and selling product at prices based on the same or similar indices or benchmarks, and through physical and financial contracts that include energy-related forward contracts, price swaps, forward currency contracts and other hedging instruments. A more detailed description of the risks associated with the Marketing segment is available in Keyera's Annual Information Form, which is available on SEDAR+ at www.sedarplus.ca.

Keyera's primary markets for iso-octane are in the Gulf Coast, Midwestern United States, and Western Canada. Demand for octanes is seasonal, with higher demand in the spring and summer, typically resulting in higher sales prices during these months. There can be significant variability in iso-octane margins. As with Keyera's other marketing activities, various strategies are utilized to mitigate the risks associated with the commodity price exposure, including the use of financial contracts. The section of this MD&A titled "Risk Management" provides more information on the risks associated with the sale of iso-octane and Keyera's related hedging strategy.

Keyera also engages in liquids blending, where it operates facilities at various locations, allowing it to transport, process and blend various product streams. Margins are earned by blending products of lower value into higher value products. As a result, these transactions are exposed to variability in price and quality differentials between various product streams. Keyera manages this risk by balancing its purchases and sales and employing risk management strategies.

Overall, the integration of Keyera's business lines means that its Marketing segment can draw on the resources available to it through its two fee-for-service, facilities-based operating segments (Liquids Infrastructure and Gathering and Processing), including access to NGL supply and key fractionation, storage and transportation infrastructure and logistics expertise.

In a typical year, Keyera expects the Marketing business to contribute on average, a base realized margin of between \$310 million and \$350 million. This guidance assumes: i) a crude oil price of between US\$65 and US\$75 per barrel; ii) butane feedstock costs comparable to the 10-year average; and iii) AEF utilization at nameplate capacity. Realized margin guidance for 2025 can be found in the Market Commentary section below.

There are numerous variables that can affect the results from Keyera's Marketing segment. For a detailed discussion of risk factors that affect Keyera, see Keyera's Annual Information Form which is available on SEDAR+ at www.sedarplus.ca.

Operating margin and realized margin for the Marketing segment were:

Operating Margin and Realized Margin (Thousands of Canadian dollars, except for sales volume information)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Revenue ¹	1,319,965	1,444,656	2,795,295	2,697,087
Operating expenses ¹	(1,204,351)	(1,308,646)	(2,595,672)	(2,517,021)
Operating margin	115,614	136,010	199,623	180,066
Unrealized (gain) loss on risk management contracts	(55,613)	(27)	(61,194)	70,377
Realized margin²	60,001	135,983	138,429	250,443
Sales volumes (Bbl/d)	199,400	178,700	210,000	246,700

Notes:

- 1 Includes inter-segment transactions.
- 2 Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section titled "Non-GAAP and Other Financial Measures".

Composition of Marketing Revenue (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Physical sales	1,248,265	1,443,573	2,728,348	2,777,296
Realized gain (loss) on financial contracts ¹	16,087	1,056	5,753	(9,832)
Unrealized gain (loss) due to reversal of financial contracts existing at end of prior period	796	8,724	6,667	(61,130)
Unrealized gain (loss) due to fair value of financial contracts existing at end of current period	53,584	(8,502)	53,584	(8,502)
Unrealized gain (loss) from fixed price physical contracts ²	1,233	(195)	943	(745)
Total unrealized gain (loss) on risk management contracts	55,613	27	61,194	(70,377)
Total gain (loss) on risk management contracts	71,700	1,083	66,947	(80,209)
Total Marketing revenue	1,319,965	1,444,656	2,795,295	2,697,087

Notes:

- 1 Realized gains and losses represent actual cash settlements or receipts under the respective contracts.
- 2 Unrealized gains and losses represent the change in fair value of fixed price physical contracts that meet the GAAP definition of a derivative instrument.

Second Quarter Operating Margin, Realized Margin and Revenue

Operating Margin	 \$20 million vs Q2 2024	Decrease was primarily due to \$76 million in lower realized margin as described in more detail below. Partly offsetting the decrease was \$56 million in higher unrealized non-cash gains from risk management contracts in Q2 2025 compared to Q2 2024.
Realized Margin¹	 \$76 million vs Q2 2024	Decrease was primarily due to \$70 million in lower contribution from: - the sale of iso-octane that was attributable to lower motor gasoline pricing, iso-octane premiums, and decreased sales volumes stemming from a longer maintenance outage at the AEF facility in 2025 compared to 2024; and - lower margin from liquids blending that was primarily the result of lower volumes and a lower commodity price environment.
Revenue	 \$125 million vs Q2 2024	Decrease was primarily due to lower average sale prices for all products compared to the same period in the prior year.

¹ Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section titled "Non-GAAP and Other Financial Measures".

Year-to-Date Operating Margin, Realized Margin and Revenue

Operating Margin	 \$20 million vs Q2 YTD 2024	• Increase was primarily due to \$61 million in unrealized non-cash gains from risk management contracts in 2025 compared to \$70 million in unrealized non-cash losses in 2024. Partly offsetting the increase was \$112 million in lower realized margin as described in more detail below.
Realized Margin¹	 \$112 million vs Q2 YTD 2024	Decrease was primarily due to \$103 million in lower contribution from: • the sale of iso-octane that was attributable to the same factors that impacted the second quarter results; and • lower margin from condensate and liquids blending that was primarily the result of lower volumes and a lower commodity price environment.
Revenue	 \$98 million vs Q2 YTD 2024	• Increase was largely due to \$67 million in gains from risk management contracts in 2025 compared to \$80 million in risk management contract losses in 2024. • Partly offsetting the above factor was lower average sales prices for virtually all products compared to the prior year.

¹ Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section titled "Non-GAAP and Other Financial Measures".

Market Commentary

In the second quarter of 2025, Keyera's Marketing business effectively preserved and captured margin despite a softer commodity price environment, and the impact of a seven-week maintenance outage at AEF that reduced iso-octane margins by approximately \$50 million. This performance was underpinned by Keyera's disciplined risk management program and strategic utilization of its infrastructure assets. Iso-octane margins are largely derived from three key components: i) butane, the primary feedstock used to produce the product; ii) the price of motor gasoline, referred to as Reformulated Blendstock for Oxygenate Blending ("RBOB"); and iii) a negotiated premium above the price of RBOB, referred to as the iso-octane premium. In the second quarter of 2025, North American driving demand and inventory levels remained in line with prior-year trends, however, motor gasoline pricing and iso-octane premiums returned to levels consistent with historical averages prior to the COVID-19 pandemic. As a result, pricing and premiums in the second quarter were lower than the elevated levels experienced in recent years, impacting iso-octane margins. Longer term, Keyera continues to remain confident that the market fundamentals for iso-octane will be strong as the requirement for higher octane gasoline for new internal combustion engine vehicles continues to grow. Iso-octane is a unique product that encompasses three key characteristics: i) low RVP; ii) low sulphur; and iii) 99.5 octane rating. These characteristics allow Keyera to continue to access premium markets for this product and generate strong margins.

As butane is the primary feedstock to produce iso-octane, butane costs directly affect iso-octane margins. The majority of Keyera's butane supply is purchased on a one-year term basis. For the annual term supply contracts that began on April 1, 2025, the price for butane as a percentage of crude oil was slightly below the historical average of the previous 10 years.

Crude oil pricing remained below prior year levels through the second quarter, reflecting a mix of market pressures and intermittent softness across North American supply and demand dynamics. This softening of crude prices continued to have an effect on condensate and liquids blending margins during the second quarter. Despite this, margins from Keyera's liquids blending business continue to be a strong contributor to the Marketing results.

Propane contribution was solid in the second quarter, supported by high export levels out of North America, which helped maintain stable pricing and a balanced supply-demand environment. Keyera expects sustained strong propane demand from Asia in 2025 that will result in continued high export levels out of the west coast of Canada. Access to Keyera's cavern storage, rail terminals, as well as west coast export facilities provides the Marketing segment with a competitive advantage as it can store and transport product to the highest value domestic or export markets throughout the year.

Keyera expects that its Marketing segment will generate realized margin between \$310 million and \$350 million in 2025. This guidance range includes the financial impact of the AEF maintenance outage which is estimated to be approximately \$50 million. The 2025 guidance range assumes i) the AEF facility operates at capacity for the remainder of the year; ii) there are no significant logistics or transportation curtailments; and iii) current forward commodity pricing for unhedged volumes for the remainder of the year.

Risk Management

When possible, Keyera uses hedging strategies to mitigate risk in its Marketing business, including foreign currency exchange risk associated with the purchase and sale of NGLs and iso-octane. Keyera's hedging objective for iso-octane is to secure attractive margins and mitigate the effect of iso-octane price fluctuations on its future operating margins. Iso-octane is generally priced at a premium to the price of RBOB. RBOB is the highest volume refined product sold in the U.S. and has the most liquid forward financial contracts. Accordingly, Keyera expects to continue to utilize RBOB-based financial contracts to hedge a portion of its iso-octane sales.

To protect the value of its NGL inventory from fluctuations in commodity prices, Keyera typically uses physical and financial forward contracts. For propane inventory, contracts are generally put in place as inventory builds and may either: i) settle when products are expected to be withdrawn from inventory and sold; or ii) settle and reset on a month-to-month basis. Within these strategies, there may be differences in timing between when the contracts are settled and when the product is sold. In general, the increase or decrease in the fair value of the contracts is intended to mitigate fluctuations in the value of the inventories and protect operating margin. Keyera typically uses propane physical and financial forward contracts to hedge its propane inventory.

Keyera may hold butane inventory to meet the feedstock requirements of the AEF facility. For condensate, most of the product purchased is sold within one month. The supply and sales prices for both butane and condensate are typically priced as a percentage of West Texas Intermediate ("WTI") crude oil and in certain cases the supply cost may be based on a hub posted or index price. To align the pricing terms of physical supply with the terms of contracted sales and to protect the value of butane and condensate inventory, the following hedging strategies may be utilized:

- Keyera may enter into financial contracts to lock in the supply price at a specified percentage of WTI, as the sales contracts for butane and condensate are also generally priced in relation to WTI. When butane or condensate is physically purchased, the financial contract is settled and a realized gain or loss is recorded in income.
- Once the product is in inventory, WTI financial forward contracts are generally used to protect the value of the inventory.

Within these hedging strategies, there may be differences in timing between when the financial contracts are settled and when the products are purchased and sold. There may also be basis risk between the prices of crude oil and the NGL products, and therefore the financial contracts may not fully offset future butane and condensate price movements.

For the quarter ended June 30, 2025, the total unrealized gain on risk management contracts was \$56 million. Further details are provided in the "Composition of Marketing Revenue" table above.

The fair value of outstanding financial and physical risk management contracts as at June 30, 2025 resulted in an asset of \$54 million. These fair values will vary as these contracts are marked-to-market at the end of each period. A summary of the financial contracts existing at June 30, 2025, and the sensitivity to earnings resulting from changes in commodity prices, can be found in note 11, Financial Instruments and Risk Management, of the accompanying financial statements.

CORPORATE AND OTHER

Non-Operating Expenses and Other (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
General and administrative expenses ¹	(27,682)	(27,012)	(64,170)	(54,174)
Transaction costs	(11,678)	—	(11,678)	—
Finance costs	(51,700)	(54,118)	(103,526)	(110,602)
Depreciation and amortization expenses	(91,767)	(88,250)	(182,854)	(174,799)
Net foreign currency gain (loss) on U.S. debt and other	9,028	(1,236)	10,969	(3,636)
Long-term incentive plan expense	(23,690)	(17,937)	(28,882)	(31,886)
Net gain on disposal of property, plant and equipment	—	4,264	—	171
Income tax expense	(41,602)	(43,283)	(80,205)	(64,763)

Note:

1 Net of overhead recoveries on operated facilities.

General and Administrative Expenses

General and administrative (“G&A”) expenses for the three and six months ended June 30, 2025 were \$28 million and \$64 million, \$1 million and \$10 million higher when compared to the same periods of the prior year, which was primarily due to one-time and other employee-related costs.

Transaction Costs

For the three and six months ended June 30, 2025, \$12 million in transaction costs associated with the Plains Acquisition have been expensed to the unaudited condensed interim consolidated statement of net earnings and comprehensive income. For additional information related to the Plains Acquisition, refer to the section of this MD&A titled “Liquidity and Capital Resources: Subscription Receipt Offering”.

Finance Costs

Finance costs for the three and six months ended June 30, 2025 were \$52 million and \$104 million, \$2 million and \$7 million lower when compared to the same periods of 2024, primarily as a result of \$193 million of debt repayments during the second quarter of 2024.

Depreciation and Amortization Expenses

Depreciation and amortization expenses for the three and six months ended June 30, 2025 were \$92 million and \$183 million, \$4 million and \$8 million higher than the same periods of 2024, primarily due to an increase in Keyera’s overall asset base.

Net Foreign Currency Gain (Loss) on U.S. Debt and Other

Net Foreign Currency Gain (Loss) on U.S. Debt and Other (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Translation of long-term debt and interest payable	15,752	(5,711)	16,299	(16,689)
Change in fair value of cross-currency swaps – principal and interest	(14,406)	(45,097)	(13,242)	(33,191)
Gain on cross-currency swaps – principal and interest ¹	1,260	51,035	1,260	51,035
Foreign exchange re-measurement of lease liabilities and other	6,422	(1,463)	6,652	(4,791)
Net foreign currency gain (loss) on U.S. debt and other	9,028	(1,236)	10,969	(3,636)

Note:

1 Foreign currency gains resulted from the exchange and settlement of principal and interest payments on the long-term cross-currency swaps.

To manage the foreign currency exposure on U.S. dollar denominated debt, Keyera has entered into cross-currency agreements with a syndicate of banks to swap the U.S. dollar principal and future interest payments into Canadian dollars. The cross-currency agreements are accounted for as derivative instruments and are marked-to-market at the end of each period. The fair value of the cross-currency swap agreements will fluctuate between periods due to changes in the forward curve for foreign exchange rates, as well as an adjustment to reflect credit risk. Additional information on the swap agreements can be found in note 11, Financial Instruments and Risk Management, of the accompanying financial statements.

Long-Term Incentive Plan Expense

For the three months ended June 30, 2025, the Long-Term Incentive Plan (“LTIP”) expense was \$24 million, \$6 million higher than the second quarter of 2024, which was primarily due to an increase in estimated payout multipliers associated with the outstanding LTIP grants.

On a year-to-date basis, the LTIP expense was \$29 million, \$3 million lower than the previous year.

Net Impairment Expense

Keyera reviews its assets for indicators of impairment on a quarterly basis. As well, if an asset has been impaired and subsequently recovers in value, GAAP requires the previous impairment to be reversed, resulting in an increase in the carrying amount of the asset. Impairment expenses are non-cash charges and do not affect operating margin, funds from operations, distributable cash flow, or adjusted EBITDA.

During the three and six months ended June 30, 2025 and 2024, Keyera did not record any impairment expenses or impairment reversals for previously recorded impairment expenses.

Disposal of Property, Plant and Equipment

During the first quarter of 2024, Keyera completed the sale of its 22% ownership interest in the non-operated Edson gas plant. After closing adjustments, the net proceeds were less than \$1 million, resulting in a loss of \$4 million. The transaction included an assumed decommissioning liability of \$3 million.

During the second quarter of 2024, Keyera completed the sale of its 100% ownership interest in the Pembina North gas plant. After closing adjustments, the net proceeds were \$1 million, resulting in a gain of \$4 million. The transaction included an assumed decommissioning liability of \$3 million.

Taxes

In general, as earnings before taxes increase, total tax expense (current and deferred taxes) will also be higher. If sufficient tax pools exist, current income taxes will be reduced and deferred income taxes will increase as these tax pools are utilized. Other factors that affect the calculation of deferred income taxes include future income tax rate changes and permanent differences, which include accounting income or expenses that will never be taxed or deductible for income tax purposes.

Current Income Taxes

A current income tax expense of \$23 million and \$52 million was recorded for the three and six months ended June 30, 2025, \$11 million and \$13 million lower than the same periods in 2024. Current taxes have decreased in 2025 due to lower realized margin.

For 2025, it is estimated that current income tax expense will range between \$100 million and \$110 million. This current income tax estimate assumes that Keyera's business performs as planned.

Deferred Income Taxes

A deferred income tax expense of \$19 million and \$29 million was recorded for the three and six months ended June 30, 2025, compared to a deferred income tax expense of \$9 million and less than \$1 million in the same periods of the prior year.

Keyera estimates its total tax pools at June 30, 2025 were approximately \$2.9 billion.

CRITICAL ACCOUNTING ESTIMATES

In preparing Keyera's accompanying financial statements in accordance with GAAP, management is required to make estimates and assumptions that are not readily apparent from other sources, and are subject to change based on revised circumstances and the availability of new information. Actual results may differ from the estimates, which could materially affect Keyera's consolidated financial statements. Management has made appropriate decisions with respect to the formulation of estimates and assumptions that affect the recorded amounts of certain assets, liabilities, revenues and expenses. Keyera has hired qualified individuals who have the skills required to make such estimates. These estimates and assumptions are reviewed and compared to actual results as well as to budgets in order to make more informed decisions on future estimates. The methodologies and assumptions used in developing these estimates have not significantly changed since December 31, 2024. A description of the accounting estimates and the methodologies and assumptions underlying the estimates are described in the 2024 annual MD&A and note 4 of the audited consolidated financial statements for the year ended December 31, 2024, which are available on SEDAR+ at www.sedarplus.ca.

LIQUIDITY AND CAPITAL RESOURCES

The following is a comparison of cash inflows (outflows) from operating, investing and financing activities for the three months ended June 30, 2025 and 2024:

Cash inflows (outflows) (Thousands of Canadian dollars)				
	Three months ended June 30, 2025 2024		Increase (decrease)	Explanation
Operating	145,822	272,856	(127,034)	Cash generated from operating activities was lower during the second quarter of 2025, primarily due to a higher net cash requirement to fund operating working capital associated with accounts receivable and accounts payable, which are merely timing differences associated with the collection and settlement of these balances, lower realized margin and the recognition of transaction costs associated with the Plains Acquisition. These decreases were partially offset by a lower cash requirement to fund inventory and lower current tax expense.
Investing	(63,775)	(45,995)	(17,780)	Cash used in investing activities was higher during the three months ended June 30, 2025, primarily due to: i) higher capital expenditures related to the KFS Fractionation Unit II debottleneck project, the KFS Fractionation Unit III expansion project and the KAPS Zone 4 project; and ii) the purchase of the Sherwood Park office building that was previously under lease. Significant capital investment projects are described in more detail in the "Segmented Results of Operations" section of this MD&A.
Financing	(139,957)	(210,317)	70,360	Financing activities in the second quarter of 2025 were limited to the payment of dividends, leases and debt financing costs. Comparatively, in addition to dividend and lease payments, \$193 million of debt repayments, offset by \$110 million of net borrowings under the Credit Facility were made during the same period of the prior year.

Refer to the unaudited condensed interim consolidated statements of cash flows of the accompanying financial statements for more detailed information.

The following is a comparison of cash inflows (outflows) from operating, investing and financing activities for the six months ended June 30, 2025 and 2024:

Cash inflows (outflows) (Thousands of Canadian dollars)				
	Six months ended June 30,		Increase (decrease)	Explanation
	2025	2024		
Operating	311,147	670,896	(359,749)	Cash generated from operating activities was lower during the first half of 2025, primarily due to the same factors that contributed to lower cash flow from operating activities in the second quarter as described above.
Investing	(108,242)	(86,253)	(21,989)	Cash used in investing activities was higher during the six months ended June 30, 2025, primarily due to the same factors that contributed to higher cash used in investing activities in the second quarter as described above. Significant capital investment projects are described in more detail in the "Segmented Results of Operations" section of this MD&A.
Financing	(273,631)	(559,797)	286,166	Financing activities in the first half of 2025 were limited to the same factors described above for the second quarter. Comparatively, in addition to dividend and lease payments, \$250 million of medium-term notes were issued and net repayments under the Credit Facility of \$360 million were made during the same period of the prior year.

Refer to the unaudited condensed interim consolidated statements of cash flows of the accompanying financial statements for more detailed information.

Working capital requirements are strongly influenced by the amounts of inventory held in storage and their related commodity prices. Product inventories are required to meet seasonal demand patterns and will vary depending on the time of year. Typically, Keyera's inventory levels for propane are at their lowest after the winter season and reach their peak in the third quarter to meet the demand for propane in the winter season.

Butane inventory is maintained for the production of iso-octane. When market conditions enable Keyera to source additional butane at favourable prices, butane may be held in storage for use in future periods. Inventory levels for iso-octane may fluctuate depending on market conditions. Demand for iso-octane is typically stronger in the second and third quarters, associated with the higher gasoline demand in the summer months.

A working capital deficit (current assets less current liabilities) of \$2 million existed at June 30, 2025. This is compared to a deficit of \$61 million at December 31, 2024. To meet its current obligations and growth capital program, Keyera has access to a credit facility in the amount of \$1.5 billion, of which no amounts were drawn as at June 30, 2025. Refer to the section of this MD&A titled "Long-term Debt", for more information related to Keyera's unsecured revolving credit facility ("Credit Facility").

Corporate Credit Ratings

Keyera has been assigned the following ratings by S&P Global ("S&P") and DBRS Limited ("DBRS"). Both credit agencies currently treat the subordinated hybrid notes as 50% equity.

	S&P	DBRS
Corporate credit rating	"BBB/stable"	"BBB" with a "stable" trend
Issuer rating on senior unsecured debt	"BBB"	"BBB" with a "stable" trend
Issuer rating on subordinated notes	"BB+"	"BB (high)"

Credit ratings are intended to provide investors with an independent measure of credit quality of an issue of securities. Credit ratings are not recommendations to purchase, hold or sell securities and do not address the market price or suitability of a specific security for a particular investor. There is no assurance that any rating will remain in effect for any given period of time or that any rating will not be revised or withdrawn entirely by a rating agency in the future if, in its judgment, circumstances so warrant.

Rating agencies will regularly evaluate Keyera, including its financial strength. In addition, factors not entirely within Keyera's control may also be considered, including conditions affecting the industry in which it operates. A credit rating downgrade could impair Keyera's ability to enter into arrangements with suppliers or counterparties and could limit its access to private and public credit markets in the future and increase the costs of borrowing.

Long-term Debt (including Credit Facilities)

Below is a summary of Keyera's long-term debt obligations as at June 30, 2025:

As at June 30, 2025 (Thousands of Canadian dollars)	Total	2025	2026	2027	2028	2029	After 2029
Credit facilities	—	—	—	—	—	—	—
Total credit facilities	—	—	—	—	—	—	—
<i>Canadian dollar denominated debt:</i>							
Senior unsecured notes	1,025,000	120,000	230,000	400,000	200,000	75,000	—
Senior unsecured medium-term notes	1,450,000	—	—	—	400,000	—	1,050,000
Subordinated hybrid notes	950,000	—	—	—	—	—	950,000
	3,425,000	120,000	230,000	400,000	600,000	75,000	2,000,000
<i>U.S. dollar denominated debt:</i>							
Senior unsecured U.S. dollar denominated notes	279,241	190,701	—	—	88,540	—	—
Total debt	3,704,241	310,701	230,000	400,000	688,540	75,000	2,000,000
Less: current portion of long- term debt	(340,701)	(310,701)	(30,000)	—	—	—	—
Total long-term debt	3,363,540	—	200,000	400,000	688,540	75,000	2,000,000

Credit Facilities

Keyera's Credit Facility is with a syndicate of six lenders under which it can borrow up to \$1.5 billion, with the potential to increase that limit to \$2.0 billion subject to certain conditions. As at June 30, 2025, no amounts were drawn under this facility (December 31, 2024 – \$nil).

In December 2024, the Credit Facility was amended to extend the term from December 6, 2028 to December 6, 2029. Management expects to extend the Credit Facility prior to maturity, and in the event of reaching maturity, expects an adequate replacement will be established.

Keyera also has two unsecured revolving demand facilities, one with Toronto Dominion Bank and the other with Royal Bank of Canada, each in the amount of \$50 million. Depending on the type of borrowing, these facilities bear interest based on the lenders' rates for Canadian prime commercial loans, U.S. base rate loans, Canadian Overnight Repo Rate Average ("CORRA") loans, Secured Overnight Financing Rate ("SOFR") loans or letters of credit.

Long-term Debt

Keyera's long-term debt structure consists of a number of senior unsecured notes, medium-term notes and subordinated hybrid notes.

During the first quarter of 2024, Keyera closed a public note offering of \$250 million, 30-year senior unsecured medium-term notes to investors in Canada. The notes bear interest at 5.663%, which is payable semi-annually, and mature on January 4, 2054.

As at June 30, 2025, Keyera had \$3.4 billion and US\$205 million of long-term debt. To manage the foreign currency exposure on the U.S. dollar denominated debt, Keyera has entered into cross-currency agreements with a syndicate of banks to swap the U.S. dollar principal and future interest payments into Canadian dollars at foreign exchange rates of \$1.03 per U.S. dollar for the principal payments and \$1.14 per U.S. dollar for the future interest payments. The cross-currency agreements are accounted for as derivative instruments and are measured at fair value at the end of each quarter. The section of this MD&A titled, "Net Foreign Currency Gain (Loss) on U.S. Debt and Other", provides more information.

Compliance with Covenants

The Credit Facility is subject to two major financial covenants: "Net Debt to Adjusted EBITDA" and "Adjusted EBITDA to Interest Charges" ratios. The senior unsecured notes are subject to three major financial covenants: "Net Debt to Adjusted EBITDA", "Adjusted EBITDA to Interest Charges" and "Priority Debt to Total Assets". The medium-term notes are subject to one major financial covenant: "Funded Debt to Total Capitalization". The calculations for each of these ratios i) are based on specific definitions in the agreements governing the Credit Facility and relevant notes, as applicable, ii) are not in accordance with GAAP, and iii) cannot be easily calculated by referring to the company's financial statements. Failure to adhere to these covenants may impair Keyera's ability to pay dividends and such a circumstance could affect the company's ability to execute future growth plans. Management expects that upon maturity of the company's credit facilities and other debt arrangements, adequate replacements will be established.

The primary covenant for Keyera's private senior unsecured notes and its Credit Facility is a Net Debt to Adjusted EBITDA ratio. In the calculation of debt for the purpose of calculating this covenant, Keyera is required to: i) include senior debt; ii) deduct working capital surpluses or add working capital deficits; and iii) utilize the cross-currency swap rates in the calculation of debt rather than the spot rate as at each statement of financial position date. The covenant test calculation also excludes 100% of Keyera's \$950 million subordinated hybrid notes. Keyera is required to maintain a Net Debt to Adjusted EBITDA ratio of less than 4.0; however, the company has the flexibility to increase this ratio from 4.0 to 4.5 for periods of up to four consecutive fiscal quarters.

As at June 30, 2025, Keyera was in compliance with all covenants under its Credit Facility and outstanding notes. Keyera's Net Debt to Adjusted EBITDA ratio at June 30, 2025 was 2.0x for covenant test purposes (December 31, 2024 – 2.0x). As a long-term target, Keyera's objective is to maintain a Net Debt to Adjusted EBITDA ratio of between 2.5x to 3.0x. This range results in a leverage profile that supports Keyera's investment grade credit ratings.

For additional information regarding these financial covenants, refer to the Credit Facility and the Note Agreements which are available on SEDAR+ at www.sedarplus.ca.

Subscription Receipt Offering

On June 17, 2025, Keyera announced that it had entered into a definitive agreement to acquire substantially all of Plains' Canadian natural gas liquids business, plus select U.S. assets (the "Acquisition"), for total cash consideration of \$5.15 billion, subject to adjustments. The Acquisition is expected to close in the first quarter of 2026 and is subject to the satisfaction or waiver of customary closing conditions, including applicable regulatory reviews and clearance.

Keyera has obtained fully committed financing to fund the entire \$5.15 billion purchase price through an acquisition credit facility in place with the Royal Bank of Canada and a syndicate of other lenders, and a bought deal equity offering of subscription receipts, as described in more detail below. The remainder of the purchase price is expected to be funded through the issuance of debt securities and bank facilities of various tenors.

On June 20, 2025, Keyera completed a bought deal offering in Canada of subscription receipts (the "Subscription Receipt Offering" or "Offering"), whereby Keyera issued 52,874,700 subscription receipts (including 6,896,700 subscription receipts pursuant to the exercise in full by the underwriters for the Subscription Receipt Offering of the over-allotment that was granted). The subscription receipts were issued at a price of \$39.15 per subscription receipt, for total gross proceeds of approximately \$2.07 billion. The net proceeds of the Offering (gross proceeds from the sale of the subscription receipts, less 50% of the underwriters' fees, together with any interest and other income received or credited thereon) will be held in escrow (the "Escrowed Funds") and are expected to be used to finance a portion of the purchase price of the Acquisition.

The subscription receipts entitle the holder thereof to receive one common share of Keyera upon closing of the Acquisition, without payment of any additional consideration or further action on the part of the holder. While the subscription receipts remain outstanding, subscription receipt holders are also entitled to receive cash payments that are equal to dividends declared by Keyera on each common share, net of any applicable withholding taxes ("Dividend Equivalent Payments"). The Dividend Equivalent Payments will have the same record date and payment date as the related common share dividends and will be paid first out of any interest on the Escrowed Funds, and then out of the Escrowed Funds.

As the subscription receipts do not qualify as issuable shares until the Acquisition closes and the subscription receipts are converted to common shares, they have not been included in the calculation of earnings per share for the three and six months ended June 30, 2025.

Additional details regarding the subscription receipts and the Acquisition arrangement can be found in note 5 of the accompanying financial statements.

Capital Expenditures and Acquisitions

The following table is a breakdown of capital expenditures and acquisitions for the three and six months ended June 30, 2025 and 2024:

Capital Expenditures and Acquisitions (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Acquisitions	12,567	—	12,567	—
Growth capital expenditures	35,696	18,079	49,112	37,185
Maintenance capital expenditures	13,680	27,347	29,719	40,238
Total capital expenditures	61,943	45,426	91,398	77,423

During the second quarter of 2025, Keyera purchased the Sherwood Park office building that was previously under lease and associated land for a total cost of \$13 million.

Growth capital expenditures for the three and six months ended June 30, 2025 amounted to \$36 million and \$49 million, respectively. Refer to this section of the MD&A, "Segmented Results of Operations", for information related to the various growth capital projects in the Gathering and Process and Liquids Infrastructure segments, including estimated costs to complete, costs incurred in 2025 and since inception of the projects, and estimated completion timeframes.

Keyera has comprehensive inspection, monitoring and maintenance programs in place. The objectives of these programs are to keep Keyera's facilities in good working order and to maintain their ability to operate reliably for many years.

Dividends

Funds from Operations, Distributable Cash Flow and Payout Ratio

Funds from operations, distributable cash flow and payout ratio are not standard measures under GAAP and therefore, may not be comparable to similar measures reported by other entities. Refer to the section of this MD&A titled "Non-GAAP and Other Financial Measures".

Funds from operations is defined as cash flow from operating activities adjusted for changes in non-cash working capital. This measure is used to assess the level of cash flow generated from operating activities excluding the effect of changes in non-cash working capital, as they are primarily the result of seasonal fluctuations in product inventories or other temporary changes. Funds from operations is also a valuable measure that allows investors to compare Keyera with other infrastructure companies within the oil and gas industry.

Distributable cash flow is used to assess the level of cash flow generated from ongoing operations and to evaluate the adequacy of internally generated cash flow to fund dividends. Cash flow from operating activities is adjusted for changes in non-cash working capital, inventory write-downs, maintenance capital expenditures and lease payments, including the periodic costs related to prepaid leases.

Payout ratio is calculated as dividends declared to shareholders divided by distributable cash flow. This ratio is used to assess the sustainability of Keyera's dividend payment program.

The following is a reconciliation of funds from operations and distributable cash flow to the most directly comparable GAAP measure, cash flow from operating activities:

Funds from Operations and Distributable Cash Flow (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Cash flow from operating activities	145,822	272,856	311,147	670,896
Add (deduct):				
Changes in non-cash working capital	41,302	(29,655)	98,214	(195,970)
Funds from operations	187,124	243,201	409,361	474,926
Maintenance capital	(13,680)	(27,347)	(29,719)	(40,238)
Leases	(14,097)	(13,093)	(28,581)	(25,994)
Prepaid lease asset	(595)	(595)	(1,190)	(1,190)
Inventory write-down	—	—	(1,540)	—
Distributable cash flow	158,752	202,166	348,331	407,504
Dividends declared to shareholders	119,160	114,576	238,320	229,153
Payout ratio	75%	57%	68%	56%

Dividend Policy

One of Keyera's priorities is to maintain and grow the dividend while preserving a low dividend payout ratio and strong financial position. In determining the level of cash dividends to shareholders, Keyera's board of directors considers current and expected future levels of distributable cash flow, capital expenditures, borrowings and debt repayments, changes in working capital requirements and other factors.

Keyera expects to pay dividends from distributable cash flow; however, credit facilities may be used to stabilize dividends from time to time. Growth capital expenditures will be funded from cash, retained operating cash flow, and additional debt or equity, as required. Although Keyera intends to continue to make regular cash dividends to its shareholders, these dividends are not guaranteed. For a more detailed discussion of the risks that could affect the level of cash dividends, refer to Keyera's Annual Information Form available on SEDAR+ at www.sedarplus.ca.

2025 Dividend Increase

On August 6, 2025, Keyera's board of directors approved a 4% increase to the quarterly dividend and declared a dividend of \$0.54 per share (previously \$0.52 per share) payable on September 29, 2025 to shareholders of record as of September 15, 2025. On an annualized basis, the revised dividend is \$2.16 per share (previously \$2.08 per share).

2024 Dividend Increase

During the third quarter of 2024, Keyera's board of directors approved a 4% increase to the quarterly dividend, revising the dividend to \$0.52 per share or \$2.08 per share on an annualized basis (previously \$0.50 per share and \$2.00 per share, respectively).

EBITDA AND ADJUSTED EBITDA

EBITDA and adjusted EBITDA are not standard measures under GAAP and therefore, may not be comparable to similar measures reported by other entities. EBITDA is a measure showing earnings before finance costs, taxes, depreciation and amortization. Adjusted EBITDA is calculated as EBITDA before costs associated with non-cash items, including unrealized gains and losses on commodity-related contracts, net foreign currency gains and losses on U.S. debt and other, impairment expenses and any other non-cash items such as gains and losses on the disposal of property, plant and equipment. Management believes that these supplemental measures facilitate the understanding of Keyera's results from operations. In particular, these measures are used as an indication of earnings generated from operations after consideration of administrative and overhead costs. Refer to the section of this MD&A titled "Non-GAAP and Other Financial Measures".

The following is a reconciliation of EBITDA and adjusted EBITDA to the most directly comparable GAAP measure, net earnings:

EBITDA and Adjusted EBITDA (Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Net earnings	126,518	142,177	256,853	213,091
Add:				
Finance costs	51,700	54,118	103,526	110,602
Depreciation and amortization expenses	91,767	88,250	182,854	174,799
Income tax expense	41,602	43,283	80,205	64,763
EBITDA	311,587	327,828	623,438	563,255
Unrealized (gain) loss on commodity-related contracts	(51,016)	1,195	(62,496)	73,579
Net foreign currency (gain) loss on U.S. debt and other	(9,028)	1,236	(10,969)	3,636
Net gain on disposal of property, plant and equipment	—	(4,264)	—	(171)
Adjusted EBITDA	251,543	325,995	549,973	640,299

CONTRACTUAL OBLIGATIONS

Keyera has assumed various contractual obligations in the normal course of its operations. There were no material changes in contractual obligations since December 31, 2024.

RELATED PARTY TRANSACTIONS

Keyera has provided compensation to key management personnel who are comprised of its directors and executive officers. There have been no other material related party transactions or significant changes to the annual compensation amounts disclosed in the December 31, 2024 annual audited financial statements.

RISK FACTORS

For a detailed discussion of the risks and trends that could affect the financial performance of Keyera and the steps that Keyera takes to mitigate these risks, see the December 31, 2024 MD&A and Keyera's Annual Information Form, which are available on SEDAR+ at www.sedarplus.ca.

Risks Associated with Tariff Uncertainty

Keyera owns assets in Canada and the United States ("U.S.") and earns revenues from natural gas gathering and processing; transportation, storage and marketing of natural gas liquids ("NGLs") and iso-octane in the U.S.; the production of iso-octane; and liquids blending in Canada and the U.S. Accordingly, the introduction of new trade policies, including the enforcement of additional tariffs, surtaxes and duties, and any retaliatory countermeasures, may create trade restrictions or barriers on energy products imported or exported between

Canada and the U.S. The significant uncertainty surrounding recent trade relations between Canada and the U.S. has the potential to create considerable market and economic volatility. Among other factors, this includes: i) cost and commodity price volatility, including widening differentials, ii) reduced demand for Keyera's products or services, iii) restrictions or barriers to market access outside of Canada, iv) disruptions or restrictions to global supply chains, and v) foreign exchange impacts as a result of a weakening Canadian dollar. This volatility can result in adverse impacts on Keyera's business operations, results of operations and financial condition; however, the significant uncertainty around any finalized trade policies means that the resulting outcomes and impacts are unknown and can range from scenarios that have an insignificant and/or limited impact to Keyera, to scenarios that have a material and more widespread impact. Keyera continues to monitor the developments in Canada/U.S. trade policies and relations; however, at this time, cannot reasonably predict the full extent of any outcomes and associated impacts that evolving trade disputes and future changes to trade policies may have on Keyera's business operations, results of operations and financial condition.

ENVIRONMENTAL REGULATION AND CLIMATE CHANGE

Keyera is subject to a range of operational laws, regulations and requirements imposed by various levels of government and regulatory bodies in the jurisdictions in which it operates. While these legal controls and regulations affect numerous aspects of Keyera's activities, including but not limited to, emissions, the operation of wells, pipelines and facilities, construction activities, transportation of dangerous goods, emergency response, operational safety and environmental matters, Keyera does not believe that they impact its operations in a manner materially different from other comparable businesses operating in the same jurisdictions.

The midstream industry in Alberta is subject to provincial and federal environmental legislation and regulations. Among other things, the environmental regulatory regime restricts or prohibits releases or emissions of various substances produced in association with certain oil and natural gas industry operations. Environmental regulation affects the operation of facilities and pipelines and limits the extent to which facility expansion is permitted. In addition, legislation requires that facility sites and pipelines be abandoned and reclaimed to the satisfaction of provincial authorities and local landowners. A breach of such legislation may result in notices of non-compliance, the imposition of fines, the issuance of clean-up orders or the shutting down of facilities and pipelines or the suspension of operations (either temporarily or permanently).

Greenhouse gases, mainly carbon dioxide and methane, are components of the raw natural gas processed and handled at Keyera's facilities. Keyera's facilities also require the combustion of fossil fuels in engines, turbines, heaters and boilers, as well as the use of electricity, all of which release carbon dioxide, methane and other minor greenhouse gases. As such, Keyera is subject to various greenhouse gas reporting requirements and emission intensity and reduction requirements. Keyera uses engineering consulting firms and internal resources to compile inventories of greenhouse gas emissions and reports these inventories in accordance with federal and provincial programs. Third party audits or verifications of inventories are conducted for facilities that are required to meet regulatory targets.

The regulatory framework in respect of greenhouse gases and other emissions is evolving rapidly. An increasing area of risk relates to the ongoing development, change and costs associated with federal and provincial emissions-related regulation, including emissions management and direct costs related to compliance and monitoring.

Keyera's management and the Board continue to advance the integration of climate-related risks and opportunities into corporate strategy, risk management processes, and capital investment frameworks. These advancements support Keyera's energy transition strategy, founded on a parallel path approach designed to lower both emissions intensity and operating costs from Keyera's base operations, while at the same time pursuing strategic, lower-carbon commercial opportunities arising from the energy transition. Keyera intends to continue to work to reduce emissions intensity from base operations by pursuing operational efficiency, optimizing the utilization of our assets, investing in technology, supporting renewable energy development, and exploring the use of carbon capture, utilization, and storage in operations. With regards to pursuing energy transition opportunities, Keyera is exploring lower-carbon services and new business models that leverage Keyera's existing asset base, core competencies, and strong customer relationships.

SUMMARY OF QUARTERLY RESULTS

The following table presents selected financial information for Keyera:

	Jun 30, 2025	Mar 31, 2025	Dec 31, 2024	Sep 30, 2024	Jun 30, 2024	Mar 31, 2024	Dec 31, 2023	Sep 30, 2023
Revenue¹								
Gathering and Processing	189,638	183,243	192,405	174,234	178,702	179,642	202,767	174,908
Liquids Infrastructure	232,848	235,825	228,701	216,369	222,175	212,150	214,790	195,775
Marketing	1,319,965	1,475,330	1,645,556	1,694,319	1,444,656	1,252,431	2,019,586	1,203,704
Other	7	17	10	13	30	2	11	11
Operating margin (loss)								
Gathering and Processing	109,464	112,140	107,834	99,114	101,885	103,767	114,851	90,950
Liquids Infrastructure	140,599	155,512	154,295	135,677	131,904	135,145	128,133	123,623
Marketing	115,614	84,009	45,264	190,799	136,010	44,056	202,851	69,387
Other	(68)	(71)	(98)	(64)	(50)	63	(49)	(57)
Operating margin	365,609	351,590	307,295	425,526	369,749	283,031	445,786	283,903
Realized margin (loss)²								
Gathering and Processing	111,498	109,306	107,303	99,152	101,934	104,329	115,983	93,811
Liquids Infrastructure	143,162	152,447	152,576	135,374	133,077	136,563	130,170	128,051
Marketing	60,001	78,428	99,408	134,857	135,983	114,460	128,597	99,714
Other	(68)	(71)	(98)	(64)	(50)	63	(49)	(57)
Realized margin²	314,593	340,110	359,189	369,319	370,944	355,415	374,701	321,519
Net earnings	126,518	130,335	88,906	184,631	142,177	70,914	49,192	78,112
Net earnings per share (\$/share)								
Basic	0.55	0.57	0.39	0.81	0.62	0.31	0.21	0.34
Diluted	0.55	0.57	0.39	0.81	0.62	0.31	0.21	0.34
Weighted average number of shares (basic)	229,153	229,153	229,153	229,153	229,153	229,153	229,153	229,153
Weighted average number of shares (diluted)	229,153	229,153	229,153	229,153	229,153	229,153	229,153	229,153
Dividends declared to shareholders	119,160	119,160	119,160	119,160	114,576	114,577	114,577	114,577

Notes:

- Keyera's Gathering and Processing and Liquids Infrastructure segments charge Keyera's Marketing segment for the use of facilities at market rates. Revenue before inter-segment eliminations reflects these transactions. Inter-segment transactions are eliminated on consolidation in order to arrive at operating revenues in accordance with GAAP.
- Realized margin is not a standard measure under GAAP and therefore, may not be comparable to similar measures reported by other entities. See the section of this MD&A titled "Non-GAAP and Other Financial Measures" for additional details.

For the periods in the table above, Keyera's results were affected by the following factors and trends:

- strong commodity prices and energy demand that resulted in periods of record operating margin for the Gathering and Processing and Liquids Infrastructure segments and strong contribution from the Marketing segment;
- growth in demand for diluent handling services in the Liquids Infrastructure segment backed by long-term, take-or-pay contracts with credit worthy counterparties;
- incremental margin from the KAPS pipeline system which commenced operations in the second quarter of 2023;
- record gross processing throughput levels for the Wapiti and Pipestone gas plants in the Gathering and Processing segment that contributed to higher operating margin;

- an impairment charge recognized for the Wildhorse terminal in the Liquids Infrastructure segment that impacted net earnings;
- periods marked by exceptionally strong motor gasoline pricing and iso-octane premiums, followed in 2025 by a return to pricing levels more in line with historical averages observed prior to the COVID-19 pandemic; and
- a prudent and effective risk management program.

See the section of this MD&A, “Segmented Results of Operations”, for more information on the financial results of Keyera’s operating segments for the three and six months ended June 30, 2025.

ADOPTION OF NEW STANDARDS

There were no significant new or amended IFRS Accounting Standards, IAS® Standards, IFRIC® Interpretations or SIC® Interpretations adopted by Keyera during the three and six months ended June 30, 2025.

FUTURE ACCOUNTING PRONOUNCEMENTS

During the third quarter of 2024, the Canadian Accounting Standards Board endorsed *IFRS 18, Presentation and Disclosure in Financial Statements*, which was issued by the IASB in April 2024. IFRS 18 introduces: i) defined categories for income and expenses and certain defined subtotals in the statement of net earnings, including operating profit, ii) required disclosures of certain management-defined performance measures, and iii) aggregation and disaggregation principles for the grouping of information in the consolidated financial statements. IFRS 18 will replace *IAS 1, Presentation of Financial Statements*, and is effective for annual periods beginning on or after January 1, 2027. The standard requires retrospective application with early adoption permitted. Keyera is currently assessing the impact of adopting IFRS 18 on the consolidated financial statements.

CONTROL ENVIRONMENT

Disclosure Controls and Procedures and Internal Control over Financial Reporting

Keyera’s disclosure controls and procedures (“DC&P”), as defined in *National Instrument 52-109, Certification of Disclosure in Issuers’ Annual and Interim Filings* (“NI 52-109”), are designed to provide reasonable assurance that material information relating to Keyera and its consolidated subsidiaries has been brought to the attention of the President and Chief Executive Officer (“CEO”) and the Senior Vice-President and Chief Financial Officer (“CFO”), and that information required to be disclosed pursuant to applicable securities legislation has been recorded, processed, summarized and reported in an appropriate and timely manner.

Keyera also maintains internal control over financial reporting (“ICFR”), as defined in NI 52-109, which is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with GAAP.

The CEO and CFO evaluated the design and effectiveness of the DC&P and ICFR as at December 31, 2024 and concluded that both were effective.

While the CEO and CFO have determined that Keyera’s DC&P and ICFR are effective and provide a reasonable level of assurance with respect to financial statement preparation and presentation, both have inherent limitations. Therefore, it is not intended that Keyera’s DC&P and ICFR will prevent all errors or fraud, nor will they provide absolute assurance that a misstatement of Keyera’s financial statements will be prevented or detected.

Changes in Internal Control over Financial Reporting

No changes were made for the period beginning January 1, 2025 and ending June 30, 2025 that have materially affected, or are reasonably likely to materially affect Keyera's ICFR.

COMMON SHARES

The total common shares outstanding at June 30, 2025 was 229,153,373.

NON-GAAP AND OTHER FINANCIAL MEASURES

This discussion and analysis may refer to certain financial measures that are not determined in accordance with GAAP. Measures such as funds from operations, distributable cash flow ("DCF"), distributable cash flow per share, payout ratio, realized margin, EBITDA, adjusted EBITDA, adjusted cash flow from operating activities, return on invested capital ("ROIC") and compound annual growth rate ("CAGR") calculations are not standard measures under GAAP or are supplementary financial measures, and as a result, may not be comparable to similar measures reported by other entities. Management believes these non-GAAP and other financial measures facilitate the understanding of Keyera's results of operations, leverage, liquidity and financial position. Investors are cautioned, however, that these measures should not be construed as an alternative to net earnings or other measures determined in accordance with GAAP as an indication of Keyera's performance.

Funds from Operations	
Definition	Funds from Operations: Cash flow from operating activities adjusted for changes in non-cash working capital.
Utilization	Funds from operations is used to assess the level of cash flow generated from operating activities excluding the effect of changes in non-cash working capital, as they are primarily the result of seasonal fluctuations in product inventories or other temporary changes. Funds from operations is also a valuable measure that allows investors to compare Keyera with other companies within the midstream oil and gas industry. For a reconciliation of funds from operations to the most directly comparable GAAP measure, cash flow from operating activities, refer to the section titled, "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio".
Distributable Cash Flow ("DCF") / DCF per Share	
Definition	DCF: Cash flow from operating activities adjusted for changes in non-cash working capital, inventory write-downs, maintenance capital expenditures and lease payments, including the periodic costs related to prepaid leases. DCF per Share: Distributable cash flow divided by weighted average number of shares – basic.
Utilization	Distributable cash flow is used to assess the level of cash flow generated from ongoing operations and to evaluate the adequacy of internally generated cash flow to fund dividends. For a reconciliation of distributable cash flow to the most directly comparable GAAP measure, cash flow from operating activities, refer to the section titled, "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio".
Payout Ratio	
Definition	Payout Ratio: Dividends declared to shareholders divided by distributable cash flow.
Utilization	Payout ratio is used to assess the sustainability of Keyera's dividend payment program.

Realized Margin				
Definition	Realized Margin: Operating margin excluding unrealized gains and losses on commodity-related risk management contracts.			
	Fee-for-Service Realized Margin: Includes realized margin for the Gathering and Processing and Liquids Infrastructure segments. Fee-for-service realized margin is utilized as an input for the compound annual growth rate calculation for fee-based adjusted EBITDA, which is described in more detail below.			
Utilization	Realized margin is used to assess the financial performance of Keyera’s ongoing operations without the effect of unrealized gains and losses on commodity-related risk management contracts related to future periods.			
	For a reconciliation of realized margin to the most directly comparable GAAP measure, operating margin, refer to the section titled, “Segmented Results of Operations”.			
	For fee-for-service realized margin, the following is the reconciliation to the most directly comparable GAAP measure, operating margin for the Gathering and Processing and Liquids Infrastructure segments:			
	Fee-for-Service Realized Margin <i>For the three months ended June 30, 2025 (Thousands of Canadian dollars)</i>			
		Gathering & Processing	Liquids Infrastructure	Fee-for-Service
	Operating margin	109,464	140,599	250,063
	Unrealized loss on risk management contracts	2,034	2,563	4,597
	Realized margin	111,498	143,162	254,660
	Fee-for-Service Realized Margin <i>For the six months ended June 30, 2025 (Thousands of Canadian dollars)</i>			
		Gathering & Processing	Liquids Infrastructure	Fee-for-Service
Operating margin	221,604	296,111	517,715	
Unrealized gain on risk management contracts	(800)	(502)	(1,302)	
Realized margin	220,804	295,609	516,413	
Fee-for-Service Realized Margin <i>For the year ended December 31, 2024 (Thousands of Canadian dollars)</i>				
	Gathering & Processing	Liquids Infrastructure	Fee-for-Service	
Operating margin	412,600	557,021	969,621	
Unrealized loss on risk management contracts	118	569	687	
Realized margin	412,718	557,590	970,308	

Related Guidance Measures <i>(Forward-Looking Information)</i>	<i>Annual Base Realized Margin for the Marketing Segment</i> <i>(\$310 million to \$350 million)</i> This measure represents Keyera's expectation of what the Marketing segment will contribute on average in a typical year. Material factors and assumptions associated with the annual base realized margin guidance for the Marketing segment can be found in the sections titled, "Segmented Results of Operations: Marketing" and "Forward-Looking Statements". <i>2025 Realized Margin for the Marketing Segment</i> <i>(\$310 million to \$350 million)</i> This measure represents Keyera's expectation of what the Marketing segment will generate in 2025. It is intended to be an annual-specific update to the base realized margin guidance for the Marketing segment and takes into consideration: i) year-to-date performance of the Marketing segment, and ii) the annual negotiation process for the natural gas liquids ("NGLs") supply agreements that became effective on April 1st. For 2025, realized margin for the Marketing segment is expected to remain within the previous long-term base guidance range of \$310 million to \$350 million. The outlook includes the estimated \$50 million impact on the Marketing segment's annual expected realized margin due to the seven-week outage at AEF. This range also reflects the benefits of Keyera's disciplined hedging strategy, which mitigates the impact of commodity price volatility. Material factors and assumptions for the 2025 realized margin guidance for the Marketing segment can be found in the sections titled, "Segmented Results of Operations: Marketing – Market Commentary" and "Forward-Looking Statements".
EBITDA / Adjusted EBITDA	
Definition	EBITDA: Earnings before finance costs, taxes, depreciation, and amortization. Adjusted EBITDA: EBITDA before costs associated with non-cash items, including unrealized gains and losses on commodity-related contracts, net foreign currency gains and losses on U.S. debt and other, impairment expenses and any other non-cash items such as gains and losses on the disposal of property, plant and equipment.
Utilization	EBITDA and adjusted EBITDA are measures used as an indication of earnings generated from operations after consideration of administrative and overhead costs. For a reconciliation of EBITDA and adjusted EBITDA to the most directly comparable GAAP measure, net earnings, refer to the section titled, "EBITDA and Adjusted EBITDA".
Adjusted Cash Flow from Operating Activities	
Definition	Adjusted Cash Flow from Operating Activities: Cash flow from operating activities before changes in non-cash working capital, decommissioning liability expenditures and finance costs.
Utilization	Adjusted cash flow from operating activities is used solely for purposes of calculating return on invested capital and is therefore not used by management on a stand-alone basis. Since the return on invested capital measure is intended to be calculated on an annual basis, the reconciliation of adjusted cash flow from operating activities to the most directly comparable GAAP measure, cash flow from operating activities, can be found in the section titled, "Adjusted Cash Flow from Operating Activities and Return on Invested Capital" included in Keyera's most recent annual MD&A.

Return on Invested Capital ("ROIC")	
Definition	ROIC: Adjusted cash flow from operating activities, divided by invested capital. Invested capital includes property, plant and equipment, right-of-use assets, inventory, trade and other receivables, goodwill, intangible assets, less work-in-progress assets, and trade and other payables, and provisions.
Utilization	Return on invested capital is used to reflect the profitability of Keyera's in-service capital assets.

Compound Annual Growth Rate ("CAGR") Calculations

Definition

CAGR is calculated as follows:

$$\text{CAGR} = \left[\frac{\text{End of the period}^*}{\text{Beginning of the period}^*} \right]^{\left[\frac{1}{\text{Number of Years}} \right]} - 1$$

* Beginning and end of period values for the CAGR calculations are defined below.

CAGR for Fee-Based Adjusted EBITDA

(replaces CAGR for adjusted EBITDA holding Marketing constant)

CAGR for fee-based adjusted EBITDA is intended to provide information on a forward-looking basis (initiating a 7% to 8% fee-based adjusted EBITDA CAGR target from 2024 to 2027). This calculation utilizes beginning and end of period fee-based adjusted EBITDA, which includes the following components and assumptions: i) forecasted fee-for-service realized margin (realized margin for the Gathering and Processing and Liquids Infrastructure segments as explained in more detail above), and ii) adjustments for total forecasted general and administrative, and long-term incentive plan expense.

Definition

The following includes the equivalent historical measure for fee-based adjusted EBITDA, which is the non-GAAP measure component of the related forward-looking CAGR calculation.

Fee-Based Adjusted EBITDA

*For the years ended December 31,
(Thousands of Canadian dollars)*

	2024	2023	2022	2021
Realized Margin – Fee-for-Service	970,308	890,644	752,684	731,930
Less:				
General and administrative expenses	(117,142)	(106,494)	(82,843)	(80,697)
Long-term incentive plan expense	(62,450)	(50,909)	(33,284)	(27,029)
Fee-Based Adjusted EBITDA	790,716	733,241	636,557	624,204

This measure replaces CAGR for adjusted EBITDA holding Marketing constant. In addition to the components of CAGR for fee-based adjusted EBITDA, CAGR for adjusted EBITDA holding Marketing constant included realized margin for the Marketing segment, which was held at a value within the expected base realized margin (between \$310 million and \$350 million). Keyera expects to reach the upper end of its CAGR target for adjusted EBITDA holding marketing constant of 6% to 7% over the 2022 to 2025 timeframe.

By adjusting the composition of the measure to exclude the Marketing segment entirely, Keyera believes the revised fee-based adjusted EBITDA CAGR calculation improves clarity and enhances peer comparability.

CAGR for DCF per Share

Calculation utilizes beginning and end of period DCF per share, which is a non-GAAP ratio as defined above.

CAGR for Dividends per Share

Calculation utilizes beginning and end of period dividends per share, which is a supplementary financial measure.

Compound Annual Growth Rate ("CAGR") Calculations	
Utilization	CAGR for fee-based adjusted EBITDA represents the expected earnings growth attributable to the fee-for-service business. Margin and EBITDA growth reinforces Keyera's ability to sustainably return capital to shareholders over the long term. For DCF per share and dividends per share, the CAGR calculations provide the related growth rates over historical periods.

FORWARD-LOOKING STATEMENTS

In order to provide readers with information regarding Keyera, including its assessment of future plans and operations, its financial outlook and future prospects overall, this MD&A contains certain statements that constitute “forward-looking information” within the meaning of applicable Canadian securities legislation (collectively, “forward-looking information”). Forward-looking information is typically identified by words such as “anticipate”, “continue”, “estimate”, “expect”, “may”, “will”, “can”, “project”, “should”, “would”, “plan”, “intend”, “believe”, “plan”, “target”, “outlook”, “scheduled”, “positioned”, and similar words or expressions, including the negatives or variations thereof. All statements other than statements of historical fact contained in this document are forward-looking information, including, without limitation, statements regarding:

- industry, market and economic conditions and any anticipated effects on Keyera;
- Keyera’s future financial position and operational performance and future financial contributions and margins from its business segments including, but not limited to, Keyera’s Marketing guidance for 2025 annual base realized margin of between \$310 million and \$350 million;
- estimates for 2025 regarding Keyera’s growth capital expenditures, maintenance capital expenditures and cash tax expense;
- expectations on demand for Keyera’s liquid infrastructure service offerings, including fractionation capacity and storage capacity;
- plans around the expansion of Keyera’s fractionation capacity, including the cost and timing for the KFS Frac II Debottleneck, and KFS Frac III, and the impact of these projects on Keyera’s total fractionation capacity;
- the KAPS Zone 4 project, including cost and timing of the same;
- plans for deployment of capital and additional growth opportunities, and the impact of current and future growth projects on Keyera’s growth targets;
- approvals and anticipated timing of closing of the acquisition of Plains’ Canadian NGL business, the benefits of the acquisition, and Keyera’s dividend growth and financial position post-closing of the acquisition;
- expectations around long-term demand for iso-octane;
- expectations around 2025 propane demand from Asia;
- plans around future dividends;
- current estimated income tax expenses for 2025 and tax pools at June 30, 2025;
- business strategy, anticipated growth and plans of management;
- budgets, including future growth capital, operating and other expenditures and projected costs;
- timing and cost of anticipated maintenance activities during 2025 and the impact of certain maintenance activities on 2025 realized margin and distributable cash flow;
- the operation and effectiveness of risk management programs and Keyera’s expectation to continue to utilize RBOB-based financial contracts to hedge iso-octane sales;
- expectations around replacement of Keyera’s credit facilities and other debt arrangements upon maturity;
- expectations regarding Keyera’s ability to maintain its competitive position, raise capital and add to its assets through acquisitions or internal growth opportunities, and the ability to equity self-fund future growth opportunities when ready for sanction;
- expectations as to the financial impact of Keyera’s compliance with future environmental and carbon tax regulation;

- plans, targets, and strategies with respect to reducing greenhouse gas emissions and anticipated reductions in emissions levels; and
- Keyera's ESG, climate change and risk management initiatives and their implementation generally.

All forward-looking information reflects Keyera's beliefs and assumptions based on information available at the time the applicable forward-looking information is made and in light of Keyera's current expectations with respect to such things as the outlook for general economic trends, industry trends, commodity prices, oil and gas industry exploration and development activity levels and the geographic region of such activity, Keyera's access to the capital markets and the cost of raising capital, the integrity and reliability of Keyera's assets, the governmental, regulatory and legal environment, general compliance with Keyera's plans, strategies, programs, and goals across its reporting and monitoring systems among employees, stakeholders and service providers. In some instances, this MD&A may also contain forward-looking information attributed to third parties. Forward-looking information does not guarantee future performance. Management believes that its assumptions and expectations reflected in the forward-looking information contained herein are reasonable based on the information available on the date such information is provided and the process used to prepare the information. However, it cannot assure readers that these expectations will prove to be correct.

All forward-looking information is subject to known and unknown risks, uncertainties and other factors that may cause actual results, events, levels of activity and achievements to differ materially from those anticipated in the forward-looking information. Such risks, uncertainties and other factors include, without limitation, the following:

- Keyera's ability to implement its strategic priorities and business plan and achieve the expected benefits;
- general industry, market and economic conditions;
- the ability to successfully complete the acquisition of Plains' Canadian NGL business and obtain the anticipated benefits therefrom, including impacts on growth and accretion in various financial metrics;
- Keyera's ability to integrate the assets acquired pursuant to the Plains acquisition into Keyera's operations;
- activities of customers, producers and other facility owners;
- operational hazards and performance;
- the effectiveness of Keyera's risk management programs;
- competition;
- changes in commodity composition and prices, inventory levels, supply/demand trends and other market conditions and factors;
- disruptions to global supply chains and labour shortages;
- trade restrictions, trade barriers, or the imposition of other changes to international trade arrangements;
- processing and marketing margins;
- climate change risks, including the effects of unusual weather and natural catastrophes;
- climate change effects and regulatory and market compliance and other costs associated with climate change;
- variables associated with capital projects, including the potential for increased costs, including inflationary pressures, timing, delays, cooperation of partners, and access to capital on favourable terms;
- fluctuations in interest, tax and foreign currency exchange rates;

- hedging strategy risks;
- counterparty performance and credit risk;
- changes in operating and capital costs;
- cost and availability of financing;
- ability to expand, update and adapt infrastructure on a timely and effective basis;
- decommissioning, abandonment and reclamation costs;
- reliance on key personnel and third parties;
- actions by joint venture partners or other partners which hold interests in certain of Keyera's assets;
- relationships with external stakeholders, including Indigenous stakeholders;
- technology, security and cybersecurity risks;
- potential litigation and disputes;
- uninsured and underinsured losses;
- ability to service debt and pay dividends;
- changes in credit ratings;
- reputational risks;
- risks related to a breach of confidentiality;
- changes in environmental and other laws and regulations;
- the ability to obtain regulatory, stakeholder and third-party approvals;
- actions by governmental authorities;
- global health crisis, such as pandemics and epidemics and the unexpected impacts related thereto;
- the effectiveness of Keyera's existing and planned ESG and risk management programs; and
- the ability of Keyera to achieve specific targets that are part of its ESG initiatives, including those relating to emissions intensity reduction targets, as well as other climate-change related initiatives;

and other risks, uncertainties and other factors, many of which are beyond the control of Keyera. Further information about the factors affecting forward-looking information and management's assumptions and analysis thereof is available in Keyera's Management's Discussion and Analysis for the year ended December 31, 2024 and in Keyera's Annual Information Form available on Keyera's profile on SEDAR+ at www.sedarplus.ca.

Readers are cautioned that the foregoing list of important factors is not exhaustive and they should not unduly rely on the forward-looking information included in this MD&A. Further, readers are cautioned that the forward-looking information contained herein is made as of the date of this MD&A. Unless required by law, Keyera does not intend and does not assume any obligation to update any forward-looking information. All forward-looking information contained in this MD&A is expressly qualified by this cautionary statement.

Investor Information

DIVIDENDS TO SHAREHOLDERS

Dividends declared to shareholders of Keyera were \$0.52 per share in the second quarter of 2025.

TAXABILITY OF DIVIDENDS

Keyera's dividends are considered to be eligible dividends for the purpose of the Income Tax Act (Canada). For non-resident shareholders, Keyera's dividends are subject to Canadian withholding tax.

SUPPLEMENTARY INFORMATION

A breakdown of Keyera's operational and financial results, including volumetric and operating margin information by business segment, is available on our website at www.keyera.com/ir/reports.

SECOND QUARTER 2025 RESULTS CONFERENCE CALL AND WEBCAST

Keyera will be conducting a conference call and webcast for investors, analysts, brokers and media representatives to discuss the financial results for the second quarter of 2025 at 8:00 AM Mountain Time (10:00 AM Eastern Time) on Thursday, August 7, 2025. Callers may participate by dialing 1-888-510-2154 or 1-437-900-0527. A recording of the conference call will be available for replay until 10:00 PM Mountain Time on Wednesday, August 20, 2025 (12:00 AM Eastern Time on Thursday, August 21, 2025), by dialing 1-888-660-6345 or 1-289-819-1450 and entering passcode 75904. Internet users can listen to the call live on Keyera's website at www.keyera.com/news/events. Shortly after the call, an audio archive will be posted on the website for 90 days.

QUESTIONS

We welcome questions from interested parties. Calls should be directed to Keyera's Investor Relations Department at 1-403-205-7670, toll free at 1-888-699-4853 or via email at ir@keyera.com. Information about Keyera can also be found on our website at www.keyera.com.

Keyera Corp.**Condensed Interim Consolidated Statements of Financial Position***(Thousands of Canadian dollars)**(Unaudited)*

As at	Note	June 30, 2025	December 31, 2024
ASSETS			
Cash		44,955	118,441
Subscription receipt proceeds held in escrow	5	2,035,688	—
Trade and other receivables		594,147	640,109
Derivative financial instruments	11	106,631	93,919
Inventory	3	257,497	270,225
Other assets	5	66,915	9,477
Total current assets		3,105,833	1,132,171
Derivative financial instruments	11	36,041	24,596
Property, plant and equipment	4	7,153,858	7,224,113
Right-of-use assets		190,100	216,099
Intangible assets		39,972	46,522
Goodwill		32,015	32,015
Deferred tax assets		78,413	80,345
Total assets		10,636,232	8,755,861
LIABILITIES AND EQUITY			
Trade and other payables, and provisions		608,813	761,809
Subscription receipts obligation	5	2,070,045	—
Derivative financial instruments	11	23,247	44,145
Current portion of long-term debt		340,701	321,663
Current portion of decommissioning liability		18,659	16,823
Current portion of lease liabilities		44,539	48,661
Other current liabilities	5	1,869	—
Total current liabilities		3,107,873	1,193,101
Derivative financial instruments	11	1,883	6,082
Long-term debt	6	3,338,787	3,379,498
Decommissioning liability		225,526	226,683
Long-term lease liabilities		120,939	150,710
Other long-term liabilities		46,051	33,147
Deferred tax liabilities		966,013	935,239
Total liabilities		7,807,072	5,924,460
Equity			
Share capital	7	3,372,561	3,372,561
Accumulated deficit		(564,427)	(582,960)
Accumulated other comprehensive income		21,026	41,800
Total equity		2,829,160	2,831,401
Total liabilities and equity		10,636,232	8,755,861

See accompanying notes to the unaudited condensed interim consolidated financial statements.

These unaudited condensed interim consolidated financial statements were approved by the board of directors of Keyera Corp. on August 6, 2025.

Keyera Corp.**Condensed Interim Consolidated Statements of Net Earnings and Comprehensive Income***(Thousands of Canadian dollars, except per share information)**(Unaudited)*

	Note	Three months ended June 30,		Six months ended June 30,	
		2025	2024	2025	2024
Revenue	15	1,609,118	1,717,831	3,369,525	3,238,517
Expenses	15	(1,243,509)	(1,348,082)	(2,652,326)	(2,585,737)
Operating margin		365,609	369,749	717,199	652,780
General and administrative expenses		(27,682)	(27,012)	(64,170)	(54,174)
Transaction costs	5	(11,678)	—	(11,678)	—
Finance costs	13	(51,700)	(54,118)	(103,526)	(110,602)
Depreciation and amortization expenses		(91,767)	(88,250)	(182,854)	(174,799)
Net foreign currency gain (loss) on U.S. debt and other	12	9,028	(1,236)	10,969	(3,636)
Long-term incentive plan expense	9	(23,690)	(17,937)	(28,882)	(31,886)
Net gain on disposal of property, plant and equipment	4	—	4,264	—	171
Earnings before income tax		168,120	185,460	337,058	277,854
Income tax expense	10	(41,602)	(43,283)	(80,205)	(64,763)
Net earnings		126,518	142,177	256,853	213,091
Other comprehensive (loss) income					
Foreign currency translation adjustment		(19,486)	4,392	(20,774)	13,901
Comprehensive income		107,032	146,569	236,079	226,992
Earnings per share					
Basic earnings per share	8	0.55	0.62	1.12	0.93
Diluted earnings per share	8	0.55	0.62	1.12	0.93

See accompanying notes to the unaudited condensed interim consolidated financial statements.

Keyera Corp.**Condensed Interim Consolidated Statements of Cash Flows***(Thousands of Canadian dollars)**(Unaudited)*

		Three months ended June 30,		Six months ended June 30,	
	Note	2025	2024	2025	2024
Cash provided by (used in):					
OPERATING ACTIVITIES					
Net earnings		126,518	142,177	256,853	213,091
Adjustments for items not affecting cash:					
Finance costs	13	5,895	6,192	12,016	12,542
Depreciation and amortization expenses		91,767	88,250	182,854	174,799
Unrealized (gain) loss on derivative financial instruments	11	(36,610)	46,292	(49,254)	106,770
Unrealized gain on foreign exchange		(17,361)	(43,708)	(17,732)	(31,313)
Inventory write-down	3	—	—	1,540	—
Deferred income tax expense	10	18,850	9,293	28,544	297
Net gain on disposal of property, plant and equipment	4	—	(4,264)	—	(171)
Decommissioning liability expenditures		(1,935)	(1,031)	(5,460)	(1,089)
Changes in non-cash working capital	14	(41,302)	29,655	(98,214)	195,970
Cash flow from operating activities		145,822	272,856	311,147	670,896
INVESTING ACTIVITIES					
Acquisitions		(12,567)	—	(12,567)	—
Capital expenditures		(49,376)	(45,426)	(78,831)	(77,423)
Proceeds on disposal of property, plant and equipment	4	—	979	—	1,014
Changes in non-cash working capital	14	(1,832)	(1,548)	(16,844)	(9,844)
Net cash used in investing activities		(63,775)	(45,995)	(108,242)	(86,253)
FINANCING ACTIVITIES					
Borrowings under credit facility		—	160,000	—	170,000
Repayments under credit facility		—	(50,000)	—	(530,000)
Proceeds from issuance of long-term debt	6	—	—	—	250,000
Repayment of long-term debt		—	(192,648)	—	(192,648)
Financing costs related to debt	5, 6	(6,700)	—	(6,730)	(2,002)
Lease payments		(14,097)	(13,093)	(28,581)	(25,994)
Dividends paid to shareholders		(119,160)	(114,576)	(238,320)	(229,153)
Net cash used in financing activities		(139,957)	(210,317)	(273,631)	(559,797)
Effect of exchange rate fluctuations on foreign cash held		(2,664)	426	(2,760)	907
Net (decrease) increase in cash		(60,574)	16,970	(73,486)	25,753
Cash at the beginning of the period		105,529	28,871	118,441	20,088
Cash at the end of the period		44,955	45,841	44,955	45,841
Income taxes paid (received) in cash		29,701	(2,102)	165,151	(610)
Interest paid in cash		59,576	64,111	96,388	96,504

See accompanying notes to the unaudited condensed interim consolidated financial statements.

Keyera Corp.**Condensed Interim Consolidated Statements of Changes in Equity***(Thousands of Canadian dollars)**(Unaudited)*

	Share Capital (Note 7)	Accumulated Deficit	Accumulated Other Comprehensive Income (Loss)	Total
Balance at December 31, 2023	3,372,561	(602,115)	9,028	2,779,474
Net earnings	—	213,091	—	213,091
Dividends declared to shareholders	—	(229,153)	—	(229,153)
Other comprehensive income	—	—	13,901	13,901
Balance at June 30, 2024	3,372,561	(618,177)	22,929	2,777,313
Balance at December 31, 2024	3,372,561	(582,960)	41,800	2,831,401
Net earnings	—	256,853	—	256,853
Dividends declared to shareholders	—	(238,320)	—	(238,320)
Other comprehensive loss	—	—	(20,774)	(20,774)
Balance at June 30, 2025	3,372,561	(564,427)	21,026	2,829,160

See accompanying notes to the unaudited condensed interim consolidated financial statements.

Keyera Corp.

Notes to the Condensed Interim Consolidated Financial Statements

As at and for the three and six months ended June 30, 2025 and 2024

(All amounts expressed in thousands of Canadian dollars, except as otherwise noted)

(Unaudited)

1. GENERAL BUSINESS DESCRIPTION

The operating subsidiaries of Keyera Corp. include Keyera Partnership (the "Partnership"), Keyera Energy Ltd. ("KEL"), Keyera Energy Inc. ("KEI"), Keyera Rimbey Ltd. ("KRL"), Keyera RP Ltd. ("KRPL"), Rimbey Pipeline Limited Partnership ("RPLP"), Alberta Diluent Terminal Ltd. ("ADT") and Alberta EnviroFuels Inc. ("AEF"). Keyera Corp. and its subsidiaries are involved in the business of natural gas gathering and processing; transportation, storage and marketing of natural gas liquids ("NGLs") and iso-octane in Canada and the United States ("U.S."); the production of iso-octane; and liquids blending in Canada and the U.S.

Keyera Corp. and its subsidiaries are collectively referred to herein as "Keyera". The address of Keyera's registered office and principal place of business is Suite 200, The Ampersand, West Tower, 144 – 4th Avenue S.W., Calgary, Alberta, Canada.

Pursuant to its Articles of Amalgamation, Keyera Corp. is authorized to issue an unlimited number of common shares (the "Shares"). The Shares trade on the Toronto Stock Exchange under the symbol "KEY".

Keyera is approved to issue two classes of preferred shares (one class referred to as the "First Preferred Shares", a second class referred to as the "Second Preferred Shares"), and collectively both classes being referred to as the "Preferred Shares". Each are issuable in one or more series without par value and each with such rights, restrictions, designations and provisions as the board of directors may at any time and from time to time determine, subject to an aggregate maximum number of authorized Preferred Shares. No preferred shares have been issued as at June 30, 2025.

2. BASIS OF PREPARATION

These condensed interim consolidated financial statements are in accordance with *IAS 34, Interim Financial Reporting*, as issued by the International Accounting Standards Board ("IASB"). The accounting policies applied are in accordance with IFRS® Accounting Standards and are consistent with Keyera Corp.'s consolidated financial statements as at and for the year ended December 31, 2024.

These condensed interim consolidated financial statements as at and for the three and six months ended June 30, 2025 and 2024 do not include all disclosures required for the preparation of annual consolidated financial statements and should be read in conjunction with Keyera Corp.'s consolidated financial statements as at and for the year ended December 31, 2024.

The condensed interim consolidated financial statements were authorized for issuance on August 6, 2025 by the board of directors.

Adoption of new accounting standards

There were no significant new or amended IFRS Accounting Standards, IAS® Standards, IFRIC® Interpretations or SIC® Interpretations adopted by Keyera during the three and six months ended June 30, 2025.

Future accounting pronouncements

During the third quarter of 2024, the Canadian Accounting Standards Board endorsed *IFRS 18, Presentation and Disclosure in Financial Statements*, which was issued by the IASB in April 2024. IFRS 18 introduces: i) defined categories for income and expenses and certain defined subtotals in the statement of net earnings, including operating profit, ii) required disclosures of certain management-defined performance measures, and iii) aggregation and disaggregation principles for the grouping of information in the consolidated financial statements. IFRS 18 will replace *IAS 1, Presentation of Financial Statements*, and is effective for annual periods beginning on or after January 1, 2027. The standard requires retrospective application with early adoption permitted. Keyera is currently assessing the impact of adopting IFRS 18 on the consolidated financial statements.

3. INVENTORY

The total carrying amount and classification of inventory was:

As at (Thousands of Canadian dollars)	June 30, 2025	December 31, 2024
NGLs and iso-octane	235,729	249,388
Other	21,768	20,837
Total inventory	257,497	270,225

As at June 30, 2025, \$257,497 of inventory was carried at cost (December 31, 2024 – \$270,225) and \$nil was carried at net realizable value (December 31, 2024 – \$nil).

For the three months ended June 30, 2025, no write-down of inventory was required to adjust the carrying amount of inventory to net realizable value (three months ended June 30, 2024 – \$nil). For the six months ended June 30, 2025, a write-down of \$1,540 was recorded to adjust the carrying amount of inventory to net realizable value (six months ended June 30, 2024 – \$nil). The cost of inventory expensed for the three and six months ended June 30, 2025 was \$1,025,293 and \$2,235,473 (three and six months ended June 30, 2024 – \$1,139,204 and \$2,179,863).

4. PROPERTY, PLANT, AND EQUIPMENT

During the first quarter of 2024, Keyera completed the sale of its 22% ownership interest in the non-operated Edson gas plant. After closing adjustments, the net proceeds were \$35, resulting in a loss of \$4,093. The transaction included an assumed decommissioning liability of \$2,576.

During the second quarter of 2024, Keyera completed the sale of its 100% working interest in the Pembina North gas plant. After closing adjustments, the net proceeds were \$979, resulting in a gain of \$4,264. The transaction included an assumed decommissioning liability of \$3,285.

5. SUBSCRIPTION RECEIPT OFFERING

On June 17, 2025, Keyera announced that it had entered into a definitive agreement with Plains All American Pipeline, L.P. and Plains GP Holdings (collectively, "Plains") to acquire substantially all of Plains' Canadian natural gas liquids business, plus select U.S. assets (the "Acquisition"), for total cash consideration of \$5.15 billion, subject to adjustments. The Acquisition is expected to close in the first quarter of 2026 and is subject to the satisfaction or waiver of customary closing conditions, including clearance under the *Competition Act* (Canada) and other applicable regulatory reviews.

Keyera has obtained fully committed financing to fund the entire \$5.15 billion purchase price through an acquisition credit facility in place with the Royal Bank of Canada and a syndicate of other lenders, and a bought deal equity offering of subscription receipts, as described in more detail below. The remainder of the purchase price is expected to be funded through the issuance of debt securities and bank facilities of various tenors.

On June 20, 2025, Keyera completed a bought deal offering in Canada of subscription receipts (the "Subscription Receipt Offering" or "Offering"), whereby Keyera issued 52,874,700 subscription receipts (including 6,896,700 subscription receipts pursuant to the exercise in full by the underwriters for the Subscription Receipt Offering of the over-allotment that was granted). The subscription receipts were issued at a price of \$39.15 per subscription receipt, for total gross proceeds of approximately \$2.07 billion. The net proceeds of the Offering (gross proceeds from the sale of the subscription receipts, less 50% of the underwriters' fees, together with any interest and other income received or credited thereon) will be held in escrow (the "Escrowed Funds") and are expected to be used to finance a portion of the purchase price of the Acquisition.

The subscription receipts entitle the holder thereof to receive:

- i) one common share of Keyera upon closing of the Acquisition, without payment of any additional consideration or further action on the part of the holder; and
- ii) while the subscription receipts remain outstanding, cash payments that are equal to dividends declared by Keyera on each common share, net of any applicable withholding taxes ("Dividend Equivalent Payments").

The Dividend Equivalent Payments will have the same record date and payment date as the related common share dividends. The Dividend Equivalent Payments will be paid first out of any interest on the Escrowed Funds, and then out of the Escrowed Funds.

If the escrow release notice and direction is not delivered to the Subscription Receipt Agent prior to the June 30, 2026 deadline, the Acquisition Agreement is terminated, or Keyera announces that it does not intend to proceed with the Acquisition, a termination payment equal to the Offering Price of such holder's subscription receipts, plus any unpaid Dividend Equivalent Payments owing to such holder will be paid. If no Dividend Equivalent Payment has been paid or is payable in respect of the subscription receipts at any time following their issuance, such holder's proportionate share of any interest and other income received or credited on the investment of the Escrowed Funds between the closing of the Offering and the Termination Date will be paid.

The subscription receipt arrangement creates the following separate financial instruments, which have been recorded on the unaudited condensed interim consolidated statement of financial position:

- i) **Subscription receipt proceeds held in escrow** – a financial asset (non-cash), recorded net of the underwriters' fees and interest earned on the subscription receipt proceeds held in escrow, representing the proceeds that Keyera expects to receive upon the closing of the Acquisition; and
- ii) **Subscription receipts obligation** – a financial liability representing Keyera's obligation to reimburse the holders of the subscription receipts, pursuant to the subscription receipt agreement.

The offsetting amounts for the underwriters' fees and prepaid share issuance costs recognized to date, and the interest earned on the subscription proceeds held in escrow have been recorded in other assets and other current liabilities on the unaudited condensed interim consolidated statement of financial position, respectively.

6. LONG-TERM DEBT

On January 4, 2024, Keyera closed a public note offering of \$250,000, 30-year senior unsecured medium-term notes to investors in Canada. The notes bear interest at 5.663%, which is payable semi-annually, and mature on January 4, 2054.

The associated financing costs of \$1,926 have been deferred and are amortized using the effective interest method over the remaining term of the debt.

7. SHARE CAPITAL

	Number of Common Shares	(Thousands of Canadian dollars)
		Share Capital
Balance at December 31, 2024	229,153,373	3,372,561
Balance at June 30, 2025	229,153,373	3,372,561

8. EARNINGS PER SHARE

Basic earnings per share is calculated by dividing net earnings by the weighted average number of shares outstanding for the related period:

	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Earnings per share – basic and diluted (<i>\$/share</i>)	0.55	0.62	1.12	0.93
Net earnings – basic and diluted (<i>Thousands of Canadian dollars</i>)	126,518	142,177	256,853	213,091
Weighted average number of shares – basic and diluted (<i>Thousands</i>)	229,153	229,153	229,153	229,153

9. SHARE-BASED COMPENSATION

Long-Term Incentive Plan

Keyera has a Long-Term Incentive Plan ("LTIP") which compensates officers and key employees by delivering shares of Keyera or paying cash in lieu of shares. Participants in the LTIP are granted rights ("share awards") to receive shares of Keyera on specified dates in the future. Grants of share awards are authorized by the board of directors. Shares delivered to employees are acquired in the marketplace and are not issued from treasury. The acquired shares are placed in a trust account established for the benefit of the participants until the share awards vest.

The LTIP consists of two types of share awards, the Performance Award and the Time Vested ("Restricted") Award.

The LTIP is accounted for using the liability method and is measured at fair value at each statement of financial position date until the award is settled. The fair value of the liability is measured by applying a fair value pricing model whereby one of the valuation inputs was the June 30, 2025 share price of Keyera, which was \$44.54 per share (December 31, 2024 – \$43.96 per share).

The compensation cost recorded for the LTIP was:

	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
(<i>Thousands of Canadian dollars</i>)				
Performance Awards	22,170	15,207	23,276	26,634
Restricted Awards	1,520	2,730	5,606	5,252
Total long-term incentive plan expense	23,690	17,937	28,882	31,886

Keyera also maintains a defined contribution plan and employee share purchase plan for its employees, and a deferred share unit ("DSU") plan for non-employee directors.

Pension contributions made on behalf of employees and the costs recorded for the DSU plan are recognized in general & administrative expenses. The compensation costs recorded for these plans and the number of DSUs outstanding were:

	Three months ended June 30,		Six months ended June 30,	
<i>(Thousands of Canadian dollars)</i>	2025	2024	2025	2024
Pension contributions	3,546	3,251	7,011	6,434
DSUs	1,320	1,555	1,471	2,540
Total pension and DSU expense	4,866	4,806	8,482	8,974

	June 30, 2025	December 31, 2024
<i>(Number of Deferred Share Units)</i>		
DSUs outstanding – beginning of the period	396,815	336,915
Granted	32,578	59,900
Redeemed	(85,950)	—
DSUs outstanding – end of the period	343,443	396,815

For additional details regarding Keyera's share-based compensation plans, refer to note 21 of the audited annual consolidated financial statements of Keyera Corp. as at and for the year ended December 31, 2024.

10. INCOME TAXES

The components of the income tax expense were:

	Three months ended June 30,		Six months ended June 30,	
<i>(Thousands of Canadian dollars)</i>	2025	2024	2025	2024
Current	22,752	33,990	51,661	64,466
Deferred	18,850	9,293	28,544	297
Total income tax expense	41,602	43,283	80,205	64,763

11. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Financial instruments include cash, subscription receipt proceeds held in escrow, trade and other receivables, derivative financial instruments, trade and other payables, the subscription receipts obligation, current and long-term lease liabilities, credit facilities, and current and long-term debt. Derivative financial instruments include foreign exchange contracts, cross-currency swaps, NGLs, crude oil, motor gasoline and natural gas price contracts, electricity price contracts, including solar power purchase arrangements, and physical fixed price commodity contracts. Derivative instruments are recorded on the consolidated statements of financial position at fair value. Changes in the fair value of these financial instruments are recognized through profit or loss in the consolidated statements of net earnings and comprehensive income in the period in which they arise. All other financial instruments are measured at amortized cost.

Financial Instruments

Fair value

Fair value represents Keyera's estimate of the price at which a financial instrument could be exchanged between knowledgeable and willing parties in an orderly arm's length transaction motivated by normal business considerations.

Fair value measurement of assets and liabilities recognized on the consolidated statements of financial position are categorized into levels within a fair value hierarchy based on the nature of valuation inputs.

The fair value hierarchy has the following levels:

- **Level 1:** quoted prices in active markets for identical assets or liabilities;
- **Level 2:** inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly; and
- **Level 3:** inputs for the asset or liability that are not based on observable market data.

All of Keyera's derivative instruments are classified as Level 2 as their fair value is derived by using observable inputs, including commodity and electricity price curves, foreign currency curves and credit spreads. For fixed price forward contracts, fair value is derived from observable NGL market prices.

Financial instruments with fair value equal to carrying value

The carrying values of cash, subscription receipt proceeds held in escrow, trade and other receivables, the subscription receipts obligation, and trade and other payables approximate their fair values because the instruments are either near maturity, have 5 to 30 days payment terms or have no fixed repayment terms. The carrying value of the credit facilities approximates fair value due to their floating rates of interest.

Fair value of fixed rate debt

The fair value of current and long-term debt is based on third-party estimates for similar issues or current rates offered to Keyera for debt of the same maturity. The total fair value of Keyera's senior unsecured notes, senior unsecured medium-term notes, and subordinated hybrid notes at June 30, 2025 was \$3,775,000 (December 31, 2024 – \$3,784,500) and this was determined by reference to inputs other than quoted market prices in active markets for identical liabilities under Level 2 of the fair value hierarchy.

Fair value of derivative instruments

The fair values of the derivative instruments are listed below and represent an estimate of the amount that Keyera would receive (pay) if these instruments were settled at the end of the period.

As at June 30, 2025	Maturing by	Notional Volume ¹	Weighted Average Price	Net Fair Value ² (Thousands of Canadian dollars)
Marketing				
<i>Financial contracts:</i>				
Seller of fixed price WTI ³ swaps	December 31, 2026	4,688,426 Bbls	89.23/Bbl	12,595
Buyer of fixed price WTI ³ swaps	March 31, 2026	872,578 Bbls	87.60/Bbl	(1,602)
Seller of fixed price NGL swaps	December 31, 2027	4,990,500 Bbls	50.45/Bbl	10,863
Buyer of fixed price NGL swaps	December 31, 2027	4,076,600 Bbls	45.12/Bbl	(3,526)
Seller of fixed price RBOB ⁴ basis spreads (iso-octane)	December 31, 2026	2,250,000 Bbls	24.81/Bbl	1,933
Other WTI ³ financial contracts				5,258
<i>Physical contracts:</i>				
Seller of fixed price forward contracts	July 31, 2025	60,000 Bbls	44.18/Bbl	240
<i>Currency:</i>				
Seller of forward contracts	June 30, 2027	US\$195,750,000	1.38/USD	5,596
Buyer of forward contracts	December 31, 2025	US\$11,750,000	1.35/USD	59
Other foreign exchange contracts ⁵				22,408
Liquids Infrastructure				
<i>Electricity:</i>				
Buyer of fixed price swaps	December 31, 2026	79,497 MWhs	51.16/MWh	188
Buyer of fixed price solar power contracts	February 28, 2038	90,227 MWhs	62.57/MWh	(733)
<i>Natural gas:</i>				
Buyer of fixed price swaps	December 31, 2025	1,104,000 Gjs	1.94/Gj	(397)
Gathering and Processing				
<i>Electricity:</i>				
Buyer of fixed price swaps	December 31, 2026	206,463 MWhs	51.16/MWh	487
Corporate				
<i>Long-term Debt:</i>				
Buyer of cross-currency swaps	November 20, 2025 – November 20, 2028	US\$219,586,250	1.03/USD – 1.14/USD	64,173
				117,542

Notes:

1 All notional amounts represent actual volumes or actual prices and are not expressed in thousands.

2 All derivative instruments are classified as Level 2.

3 West Texas Intermediate ("WTI") crude oil.

4 Reformulated Blendstock for Oxygenate Blending ("RBOB").

5 Keyera has entered into other foreign exchange contracts to protect against fluctuations in the U.S. dollar to Canadian dollar exchange rate.

As at December 31, 2024	Maturing by	Notional Volume ¹	Weighted Average Price	Net Fair Value ² (Thousands of Canadian dollars)
Marketing				
Financial contracts:				
Seller of fixed price WTI ³ swaps	March 31, 2026	3,706,952 Bbls	102.52/Bbl	2,605
Buyer of fixed price WTI ³ swaps	March 31, 2026	557,963 Bbls	99.53/Bbl	600
Seller of fixed price NGL swaps	December 31, 2026	4,948,000 Bbls	56.60/Bbl	(13,252)
Buyer of fixed price NGL swaps	December 31, 2026	4,063,000 Bbls	42.31/Bbl	15,510
Seller of fixed price RBOB ⁴ basis spreads (iso-octane)	December 31, 2025	1,110,000 Bbls	27.20/Bbl	2,313
Physical contracts:				
Seller of fixed price forward contracts	February 28, 2025	933,966 Bbls	83.84/Bbl	(2,783)
Buyer of fixed price forward contracts	January 31, 2025	580,966 Bbls	95.97/Bbl	2,080
Currency:				
Seller of forward contracts	June 30, 2026	US\$226,900,000	1.41/USD	(5,755)
Buyer of forward contracts	December 31, 2025	US\$13,500,000	1.34/USD	1,218
Other foreign exchange contracts ⁵				(9,906)
Liquids Infrastructure				
Electricity:				
Buyer of fixed price swaps	December 31, 2025	142,452 MWhs	51.06/MWh	(370)
Buyer of fixed price solar power contracts	February 28, 2038	101,505 MWhs	62.57/MWh	(1,017)
Natural gas:				
Buyer of fixed price swaps	December 31, 2025	1,730,000 Gjs	2.04/Gj	(57)
Gathering and Processing				
Electricity:				
Buyer of fixed price swaps	December 31, 2025	120,348 MWhs	51.06/MWh	(313)
Corporate				
Long-term Debt:				
Buyer of cross-currency swaps	November 20, 2025 – November 20, 2028	US\$229,453,750	1.03/USD – 1.14/USD	77,415
				68,288

Notes:

- 1 All notional amounts represent actual volumes or actual prices and are not expressed in thousands.
- 2 All derivative instruments are classified as Level 2.
- 3 West Texas Intermediate ("WTI") crude oil.
- 4 Reformulated Blendstock for Oxygenate Blending ("RBOB").
- 5 Keyera has entered into other foreign exchange contracts to protect against fluctuations in the U.S. dollar to Canadian dollar exchange rate.

Unrealized gains (losses), representing the change in fair value of derivative contracts, were:

(Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Risk management contracts:				
Marketing	55,613	27	61,194	(70,377)
Liquids infrastructure	(2,563)	(1,173)	502	(2,591)
Gathering and processing	(2,034)	(49)	800	(611)
Change in fair value of cross-currency swaps on U.S. debt ¹	(14,406)	(45,097)	(13,242)	(33,191)
Total unrealized gain (loss)	36,610	(46,292)	49,254	(106,770)

Note:

1 Includes principal and interest portion.

Risk Management

Market risk is the risk that the fair value of future cash flows of a financial asset or a financial liability will fluctuate because of changes in market prices. Market risk is comprised of commodity price risk, foreign currency risk, and interest rate risk, as well as credit and liquidity risks.

Commodity price risk

Subsidiaries of Keyera enter into contracts to purchase and sell primarily NGLs and iso-octane, as well as natural gas and crude oil. These contracts are exposed to commodity price risk between the time when contracted volumes are purchased and sold, and foreign currency risk for those sales denominated in U.S. dollars. These risks are actively managed by utilizing physical and financial contracts which include commodity-related forward contracts, price swaps and forward currency contracts. A risk management committee meets regularly to review and assess the risks inherent in existing contracts and the effectiveness of the risk management strategies. This is achieved by modeling future sales and purchase contracts to monitor the sensitivity of changing prices and volumes.

Significant amounts of electricity and natural gas are consumed by certain facilities. In order to mitigate the exposure to fluctuations in the prices of electricity and natural gas, price swap agreements may be used. These agreements are accounted for as derivative instruments.

Certain NGL contracts that require physical delivery at fixed prices are accounted for as derivative instruments.

Foreign currency risk

Foreign currency risk arises on financial instruments that are denominated in a foreign currency. Keyera's foreign currency risk largely arises from the Marketing segment where a significant portion of sales and purchases are denominated in U.S. dollars. Foreign currency risk is actively managed by using forward currency contracts and cross-currency swaps. Management monitors the exposure to foreign currency risk and regularly reviews its financial instrument activities and all outstanding positions.

The Gathering and Processing and Liquids Infrastructure segments have very little foreign currency risk as sales and purchases are primarily denominated in Canadian dollars.

Keyera is also exposed to foreign currency risk related to its U.S. dollar denominated long-term debt and U.S. dollar denominated Secured Overnight Financing Rate ("SOFR") loans when drawn under Keyera's bank credit facility. To manage its currency exposure, Keyera has entered into long-term cross-currency swap contracts relating to the principal portion and future interest payments of the U.S. dollar denominated debt. These cross-currency contracts are accounted for as derivative instruments. Refer to note 12 for a summary of the foreign currency gains and losses associated with the U.S. dollar denominated long-term debt.

Interest rate risk

The majority of Keyera's interest rate risk is attributed to its fixed and floating rate debt, which is used to finance capital investments and operations. Keyera's remaining financial instruments are not significantly exposed to interest rate risk. The floating rate debt creates exposure to interest rate cash flow risk, whereas the fixed rate debt creates exposure to interest rate price risk. As at June 30, 2025, fixed rate borrowings comprised 100% of total debt outstanding (December 31, 2024 – 100%). The fair value of future cash flows for fixed rate debt fluctuates with changes in market interest rates. It is Keyera's intention to not repay fixed rate debt until maturity and therefore future cash flows would not fluctuate.

Credit risk

The majority of trade and other receivables are due from entities in the oil and gas industry and are subject to normal industry credit risks. Concentration of credit risk is mitigated by having a broad domestic and international customer base. Keyera evaluates and monitors the financial strength of its customers in accordance with its credit policy. Keyera does not typically renegotiate the terms of trade receivables. There were no significant renegotiated balances outstanding at June 30, 2025.

With respect to counterparties for derivative financial instruments, the credit risk is managed through dealing primarily with recognized futures exchanges or investment grade financial institutions and by maintaining credit policies which significantly reduce overall counterparty credit risk. In addition, Keyera incorporates the credit risk associated with counterparty default, as well as Keyera's own credit risk, into the estimates of fair value.

The allowance for credit losses is reviewed on a monthly basis. An assessment is made whether an account is deemed impaired based on expected credit losses, which includes the number of days outstanding and the likelihood of collection from the counterparty. As at June 30, 2025, the total allowance was \$4,241 (December 31, 2024 – \$4,241). The carrying amount of financial assets on the consolidated statements of financial position approximates Keyera's maximum exposure to credit risk.

Liquidity risk

Liquidity risk is the risk that suitable sources of funding for Keyera's business activities may not be available. Keyera manages liquidity risk by maintaining bank credit facilities, continuously managing forecasted and actual cash flows, and monitoring the maturity profiles of financial assets and financial liabilities. Keyera has access to a wide range of funding at competitive rates through capital markets and banks to meet the immediate and ongoing requirements of the business.

Risk Management Sensitivities

The following table summarizes the sensitivity of the fair value of Keyera's risk management positions to fluctuations in commodity price, foreign currency rate and interest rate:

(Thousands of Canadian dollars)	Impact on income before tax June 30, 2025		Impact on income before tax June 30, 2024	
	Increase	(Decrease)	Increase	(Decrease)
Commodity price changes				
+ 10% in electricity price	2,021	—	1,227	—
- 10% in electricity price	—	(2,021)	—	(1,227)
+ 10% in NGL, crude oil and iso-octane prices	—	(44,594)	—	(58,885)
- 10% in NGL, crude oil and iso-octane prices	44,594	—	58,885	—
Foreign currency rate changes				
+ \$0.01 in U.S./Canadian dollar exchange rate	—	(2,554)	—	(3,753)
- \$0.01 in U.S./Canadian dollar exchange rate	2,554	—	3,753	—
Interest rate changes				
+ 1% in interest rate	—	—	—	(1,100)
- 1% in interest rate	—	—	1,110	—

12. NET FOREIGN CURRENCY GAIN (LOSS) ON U.S. DEBT AND OTHER

The components of the net foreign currency gain (loss) were:

(Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Translation of long-term debt and interest payable	15,752	(5,711)	16,299	(16,689)
Change in fair value of cross-currency swaps – principal and interest	(14,406)	(45,097)	(13,242)	(33,191)
Gain from cross-currency swaps – principal and interest ¹	1,260	51,035	1,260	51,035
Foreign exchange re-measurement of lease liabilities and other	6,422	(1,463)	6,652	(4,791)
Total net foreign currency gain (loss) on U.S. debt and other	9,028	(1,236)	10,969	(3,636)

Note:

- 1 Foreign currency gains resulted from the exchange and settlement of principal and interest payments on the long-term cross-currency swaps.

13. FINANCE COSTS

The components of finance costs were:

(Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Interest on bank indebtedness and credit facilities	1,104	1,332	2,201	4,161
Interest on long-term debt	46,114	47,470	92,401	95,467
Interest capitalized ¹	(419)	—	(572)	—
Interest on leases	2,122	2,331	4,467	4,771
Other interest income	(994)	(876)	(2,520)	(1,568)
Total interest expense – current and long-term debt, and leases	47,927	50,257	95,977	102,831
Unwinding of discount on decommissioning liabilities	3,218	3,277	6,440	6,609
Unwinding of discount on long-term debt	555	584	1,109	1,162
Non-cash expenses in finance costs	3,773	3,861	7,549	7,771
Total finance costs	51,700	54,118	103,526	110,602

Note:

- 1 For the three and six months ended June 30, 2025, borrowing (interest) costs were capitalized at a weighted average capitalization rate of 5.2% on funds borrowed.

14. SUPPLEMENTAL CASH FLOW INFORMATION

Details of changes in non-cash working capital from operating activities were:

(Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Inventory	5,906	(41,192)	3,266	(52,557)
Trade and other receivables	21,152	(53,026)	39,023	(4,531)
Other assets	(23,541)	(27,984)	(19,225)	(22,492)
Trade and other payables, and provisions	(44,819)	151,857	(121,278)	275,550
Changes in non-cash working capital from operating activities	(41,302)	29,655	(98,214)	195,970

Details of changes in non-cash working capital from investing activities were:

(Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Trade and other payables, and provisions	(1,832)	(1,548)	(16,844)	(9,844)
Changes in non-cash working capital from investing activities	(1,832)	(1,548)	(16,844)	(9,844)

15. SEGMENT INFORMATION

Keyera has the following three key reportable operating segments based on the nature of its business activities. Keyera also has a Corporate and Other segment, which primarily includes corporate functions.

Gathering and Processing

The Gathering and Processing segment includes raw gas gathering systems and processing plants located in the natural gas production areas primarily on the western side of the Western Canada Sedimentary Basin. The operations predominantly involve providing natural gas gathering and processing, including liquids extraction and condensate stabilization services to customers. This segment also includes sales of ethane volumes extracted from the Rimbey facility and sold to a third-party customer under a long-term commercial arrangement.

Liquids Infrastructure

The Liquids Infrastructure segment provides fractionation, storage, transportation and terminalling services for NGLs and crude oil. As well, it provides processing services to Keyera's Marketing business related to NGLs, iso-octane and liquids blending. These services are provided to customers through an extensive network of facilities that include underground NGL storage caverns, NGL fractionation and de-ethanization facilities, NGL pipelines, rail and truck terminals, the AEF facility, a 50% interest in the Base Line Terminal, a 50% interest in the South Cheecham Rail and Truck Terminal (which includes sulphur handling, forming and storage), the Oklahoma Liquids Terminal and a 90% interest in the Wildhorse Terminal.

Marketing

The Marketing segment is primarily involved in the marketing of NGLs, such as propane, butane, and condensate; and iso-octane to customers in Canada and the United States, as well as liquids blending.

Inter-segment and intra-segment sales and expenses are recorded at current market prices at the date of the transaction. These transactions are eliminated on consolidation in order to arrive at net earnings in accordance with IFRS.

The following table shows the operating margin from each of Keyera's operating segments and includes inter-segment transactions. Operating margin is a key measure used by management to monitor profitability by segment.

Three months ended June 30, 2025 (Thousands of Canadian dollars)	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Inter- segment Eliminations	Total
Segmented revenue	189,638	232,848	1,319,965	7	(133,340)	1,609,118
Segmented expenses	(80,174)	(92,249)	(1,204,351)	(75)	133,340	(1,243,509)
Operating margin (loss)	109,464	140,599	115,614	(68)	—	365,609
General and administrative expenses	—	—	—	(27,682)	—	(27,682)
Transaction costs	—	—	—	(11,678)	—	(11,678)
Finance costs	—	—	—	(51,700)	—	(51,700)
Depreciation and amortization expenses	—	—	—	(91,767)	—	(91,767)
Net foreign currency gain on U.S. debt and other	—	—	—	9,028	—	9,028
Long-term incentive plan expense	—	—	—	(23,690)	—	(23,690)
Earnings (loss) before income tax	109,464	140,599	115,614	(197,557)	—	168,120
Income tax expense	—	—	—	(41,602)	—	(41,602)
Net earnings (loss)	109,464	140,599	115,614	(239,159)	—	126,518

Three months ended June 30, 2024 (Thousands of Canadian dollars)	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Inter- segment Eliminations	Total
Segmented revenue	178,702	222,175	1,444,656	30	(127,732)	1,717,831
Segmented expenses	(76,817)	(90,271)	(1,308,646)	(80)	127,732	(1,348,082)
Operating margin (loss)	101,885	131,904	136,010	(50)	—	369,749
General and administrative expenses	—	—	—	(27,012)	—	(27,012)
Finance costs	—	—	—	(54,118)	—	(54,118)
Depreciation and amortization expenses	—	—	—	(88,250)	—	(88,250)
Net foreign currency loss on U.S. debt and other	—	—	—	(1,236)	—	(1,236)
Long-term incentive plan expense	—	—	—	(17,937)	—	(17,937)
Net gain on disposal of property, plant and equipment	4,264	—	—	—	—	4,264
Earnings (loss) before income tax	106,149	131,904	136,010	(188,603)	—	185,460
Income tax expense	—	—	—	(43,283)	—	(43,283)
Net earnings (loss)	106,149	131,904	136,010	(231,886)	—	142,177

Six months ended June 30, 2025 (Thousands of Canadian dollars)	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Inter- segment Eliminations	Total
Segmented revenue	372,881	468,673	2,795,295	24	(267,348)	3,369,525
Segmented expenses	(151,277)	(172,562)	(2,595,672)	(163)	267,348	(2,652,326)
Operating margin (loss)	221,604	296,111	199,623	(139)	—	717,199
General and administrative expenses	—	—	—	(64,170)	—	(64,170)
Transaction costs	—	—	—	(11,678)	—	(11,678)
Finance costs	—	—	—	(103,526)	—	(103,526)
Depreciation and amortization expenses	—	—	—	(182,854)	—	(182,854)
Net foreign currency gain on U.S. debt and other	—	—	—	10,969	—	10,969
Long-term incentive plan expense	—	—	—	(28,882)	—	(28,882)
Earnings (loss) before income tax	221,604	296,111	199,623	(380,280)	—	337,058
Income tax expense	—	—	—	(80,205)	—	(80,205)
Net earnings (loss)	221,604	296,111	199,623	(460,485)	—	256,853

Six months ended June 30, 2024 (Thousands of Canadian dollars)	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Inter- segment Eliminations	Total
Segmented revenue	358,344	434,325	2,697,087	32	(251,271)	3,238,517
Segmented expenses	(152,692)	(167,276)	(2,517,021)	(19)	251,271	(2,585,737)
Operating margin	205,652	267,049	180,066	13	—	652,780
General and administrative expenses	—	—	—	(54,174)	—	(54,174)
Finance costs	—	—	—	(110,602)	—	(110,602)
Depreciation and amortization expenses	—	—	—	(174,799)	—	(174,799)
Net foreign currency loss on U.S. debt and other	—	—	—	(3,636)	—	(3,636)
Long-term incentive plan expense	—	—	—	(31,886)	—	(31,886)
Net gain on disposal of property, plant and equipment	171	—	—	—	—	171
Earnings (loss) before income tax	205,823	267,049	180,066	(375,084)	—	277,854
Income tax expense	—	—	—	(64,763)	—	(64,763)
Net earnings (loss)	205,823	267,049	180,066	(439,847)	—	213,091

Disaggregation of Revenue

The following table shows revenue disaggregated by the major service lines offered by Keyera in its four reportable operating segments.

Three months ended June 30, 2025 (Thousands of Canadian dollars)	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Total
Gas handling and processing services ¹	169,525	59,745	—	—	229,270
Fractionation, storage and transportation services	3,590	172,308	—	—	175,898
Marketing of NGLs and iso-octane	—	—	1,319,965	—	1,319,965
Other ²	16,523	795	—	7	17,325
Revenue before inter-segment eliminations	189,638	232,848	1,319,965	7	1,742,458
Inter-segment revenue eliminations	(5,537)	(124,446)	(3,357)	—	(133,340)
Revenue from external customers	184,101	108,402	1,316,608	7	1,609,118

Three months ended June 30, 2024 (Thousands of Canadian dollars)	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Total
Gas handling and processing services ¹	161,094	59,902	—	—	220,996
Fractionation, storage and transportation services	3,299	161,364	—	—	164,663
Marketing of NGLs and iso-octane	—	—	1,444,656	—	1,444,656
Other ²	14,309	909	—	30	15,248
Revenue before inter-segment eliminations	178,702	222,175	1,444,656	30	1,845,563
Inter-segment revenue eliminations	(3,821)	(119,993)	(3,918)	—	(127,732)
Revenue from external customers	174,881	102,182	1,440,738	30	1,717,831

Notes:

- 1 Processing services revenue recognized in Keyera's Liquids Infrastructure segment represents the processing fees charged to Keyera's Marketing segment for the production of iso-octane at the Keyera AEF facility.
- 2 Other revenue in Keyera's Gathering and Processing segment includes sales of ethane volumes extracted from the Rimbey facility and sold to a third-party customer, and other miscellaneous revenue.

Six months ended June 30, 2025 <i>(Thousands of Canadian dollars)</i>					
	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Total
Gas handling and processing services ¹	331,947	116,763	—	—	448,710
Fractionation, storage and transportation services	7,087	350,107	—	—	357,194
Marketing of NGLs and iso-octane	—	—	2,795,295	—	2,795,295
Other ²	33,847	1,803	—	24	35,674
Revenue before inter-segment eliminations	372,881	468,673	2,795,295	24	3,636,873
Inter-segment revenue eliminations	(10,659)	(248,835)	(7,854)	—	(267,348)
Revenue from external customers	362,222	219,838	2,787,441	24	3,369,525
Six months ended June 30, 2024 <i>(Thousands of Canadian dollars)</i>					
	Gathering & Processing	Liquids Infrastructure	Marketing	Corporate and Other	Total
Gas handling and processing services ¹	319,802	106,685	—	—	426,487
Fractionation, storage and transportation services	6,550	325,635	—	—	332,185
Marketing of NGLs and iso-octane	—	—	2,697,087	—	2,697,087
Other ²	31,992	2,005	—	32	34,029
Revenue before inter-segment eliminations	358,344	434,325	2,697,087	32	3,489,788
Inter-segment revenue eliminations	(7,650)	(234,338)	(9,283)	—	(251,271)
Revenue from external customers	350,694	199,987	2,687,804	32	3,238,517

Notes:

- 1 Processing services revenue recognized in Keyera's Liquids Infrastructure segment represents the processing fees charged to Keyera's Marketing segment for the production of iso-octane at the Keyera AEF facility.
- 2 Other revenue in Keyera's Gathering and Processing segment includes sales of ethane volumes extracted from the Rimbey facility and sold to a third-party customer, and other miscellaneous revenue.

Geographical Information

Keyera operates in two geographical areas, Canada and the U.S. Keyera's revenue from external customers and information about its non-current assets by geographical location are detailed below based on the country of origin.

Revenue from external customers

(Thousands of Canadian dollars)	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Canada	1,173,942	1,282,870	2,456,739	2,446,635
U.S.	435,176	434,961	912,786	791,882
Total revenue	1,609,118	1,717,831	3,369,525	3,238,517

Non-current assets¹

As at (Thousands of Canadian dollars)	June 30, 2025	December 31, 2024
Canada	7,213,030	7,306,220
U.S.	202,915	212,529
Total non-current assets	7,415,945	7,518,749

Note:

1 Non-current assets are comprised of property, plant and equipment, right-of-use assets, intangible assets, and goodwill.

16. SUBSEQUENT EVENTS

On August 6, 2025, Keyera's board of directors approved a 4% increase to the quarterly dividend and declared a dividend of \$0.54 per share (previously \$0.52 per share) payable on September 29, 2025 to shareholders of record as of September 15, 2025.

Corporate Information

Board of Directors

Jim V. Bertram ⁽¹⁾

Corporate Director
Calgary, Alberta

Isabelle Brassard ⁽⁴⁾⁽⁵⁾

Executive Vice President and Chief Operating Officer
Fednav Limited
Montreal, Quebec

Michael Crothers ⁽⁵⁾⁽⁶⁾

Corporate Director
Calgary, Alberta

Blair Goertzen ⁽²⁾⁽⁴⁾⁽⁵⁾

Corporate Director
Red Deer, Alberta

Tim Kitchen ⁽³⁾⁽⁶⁾

Corporate Director
Calgary, Alberta

Gianna Manes ⁽⁴⁾

Corporate Director
Salem, South Carolina

Thomas C. O'Connor ⁽³⁾⁽⁵⁾

Corporate Director
Englewood, Colorado

Bob Pritchard ⁽³⁾⁽⁵⁾

Corporate Director
Calgary, Alberta

Charlene Ripley ⁽⁴⁾⁽⁶⁾

Corporate Director
Vancouver, British Columbia

C. Dean Setoguchi

President and Chief Executive Officer
Keyera Corp.
Calgary, Alberta

Janet Woodruff ⁽³⁾⁽⁶⁾

Corporate Director
West Vancouver, British Columbia

⁽¹⁾ Chair of the Board

⁽²⁾ Independent Lead Director

⁽³⁾ Member of the Audit Committee

⁽⁴⁾ Member of the Human Resources Committee

⁽⁵⁾ Member of the Health, Safety and Environment Committee

⁽⁶⁾ Member of the Governance and Sustainability Committee

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Officers

C. Dean Setoguchi

President and Chief Executive Officer

Eileen Marikar

Senior Vice President and Chief Financial Officer

Jamie Urquhart

Senior Vice President and Chief Commercial Officer

Jarrod Beztilny

Senior Vice President, Operations & Engineering

Desiree Crawford

Senior Vice President, Safety, People & Technology

Christy Elliott

Senior Vice President, Sustainability, External Affairs & General Counsel

Stock Exchange Listing

The Toronto Stock Exchange

Trading Symbol KEY

Trading Summary for Q2 2025

TSX: KEY – CAD \$

High	\$46.36
Low	\$37.80
Close June 30, 2025	\$44.54
Volume	88,280,953
Average Daily Volume	1,401,185

Auditors

Deloitte LLP
Chartered Professional Accountants
Calgary, Canada

Investor Relations

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