



Forward-Looking Information & Non-GAAP Measures

In the interests of providing Keyera Corp. ("Keyera" or the "Company") shareholders and potential investors with information regarding Keyera, including management's assessment of Keyera's future plans and operations, its financial outlook and future prospects overall, this Investor Presentation contains certain statements that constitute "forward-looking information" within the meaning of applicable Canadian securities legislation (collectively referred to herein as "forward-looking information"). Forward-looking information is typically identified by words such as "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "plan", "intend", "believe", and similar words or expressions, including the negatives or variations thereof. Specifically, this Investor Presentation contains forward-looking information that includes, but is not limited to, statements and tables with respect to: capital projects and expenditures; strategic initiatives; anticipated producer activity and industry trends; and anticipated performance. All forward-looking information reflects Keyera's beliefs and assumptions based on information available at the time the applicable forward-information is made and in light of Keyera's current expectations with respect to such things as the outlook for general economic trends, industry trends, commodity prices, Keyera's access to the capital markets and the cost of raising capital, producer and customer activity levels, the integrity and reliability of Keyera's assets, and the governmental, regulatory and legal environment. Readers are cautioned not to place undue reliance on forward-looking information, as there can be no assurance that the plans, intentions or expectations upon which they are based will occur. By its nature, forward-looking information involves numerous assumptions, as well as known and unknown risks and uncertainties, both general and specific, that contribute to the possibility that the predictions, forecasts, projections and other forward-looking information will not occur and which may cause Keyera's actual performance and financial results in future periods to differ materially from any estimates or projections of future performance or results expressed or implied by the forward-looking information. These assumptions, risks and uncertainties include, among other things: the impact of widespread epidemic or pandemic outbreaks, including the coronavirus (COVID-19), Keyera's ability to successfully implement strategic initiatives and whether such initiatives yield the expected benefits; future operating results; fluctuations in the supply and demand for natural gas, NGLs, crude oil and iso-octane; assumptions regarding commodity prices; activities of producers, competitors and others; the weather; assumptions around construction schedules and costs, including the availability and cost of materials and service providers; fluctuations in currency and interest rates; credit risks; marketing margins; potential disruption or unexpected technical difficulties in developing new facilities or projects; unexpected cost increases or technical difficulties in constructing or modifying processing facilities; Keyera's ability to generate sufficient cash flow from operations to meet its current and future obligations; its ability to access external sources of debt and equity capital; changes in laws or regulations or the interpretations of such laws or regulations; political and economic conditions; and other risks and uncertainties described from time to time in the reports and filings by Keyera with applicable Canadian securities commissions. Readers are cautioned that the foregoing list of important factors is not exhaustive. The forward-looking information contained in this document is made as of the date of this Investor Presentation or the dates specifically referenced herein. Unless required by law, Keyera does not intend and does not assume any obligation to update any forward-looking information. All forward-looking information contained in this Investor Presentation is expressly gualified by this cautionary statement.

This document also includes financial measures that are not determined in accordance with generally accepted accounting principles ("GAAP") also known as International Financial Reporting Standards. Readers are cautioned that these measures should not be construed as alternatives to measures determined in accordance with GAAP as an indication of Keyera's performance. Readers are also cautioned that these measures may not be comparable with measures provided by other public corporations or entities. For information about factors affecting forward-looking information and Keyera's use of non-GAAP measures, refer to Keyera's public filings made with Canadian provincial securities commissions available on SEDAR at www.sedar.com and available on the Keyera website at www.keyera.com.

Why Invest in Keyera?

Compelling Risk-Adjusted Returns

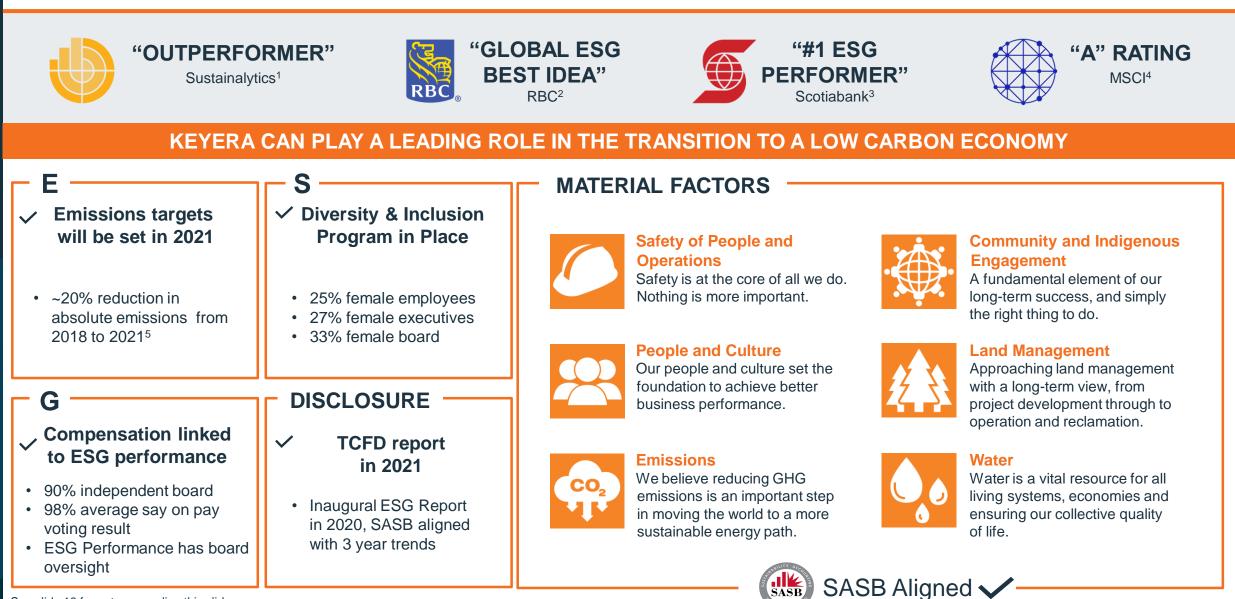
ESG Focused	Financial Strength	Dividend Sustainability	High-Quality Assets	Value Creation Track Record
SASB aligned disclosures; TCFD report in 2021	Low leverage of 2.9X net debt/adjusted EBITDA ^{1,2}	8% yield; aim to steadily grow dividend in-line with distributable cash flow ("DCF") growth	High barrier-to-entry assets with access to highest value markets	Clearly defined financial framework and capital allocation priorities ³
Compensation tied to ESG Performance	Investment Grade Credit Ratings	Payout ratio ¹ target of 50-70% of DCF	Integrated value chain maximizes margins	5 yr avg ROIC of 14% and 11.4% for 2020 FY ^{1,4}
Setting emissions targets this year; positioning for transition to low- carbon-future	Available liquidity of \$1.2 billion ; minimal debt maturities in next five years	Dividend sustainability underpinned by financial strength	Accelerating use of technology and innovation	CAGR of 9% for DCF and 7% for dividends ⁵ on a per share basis since 2008

STRONG FOCUS ON TOTAL SHAREHOLDER RETURN

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ESG is a Top Priority

Long-Term Value Creation Is Consistent with Strong ESG Performance



Strong Financial Position

2.9x Net debt¹ to adjusted EBITDA²

Conservative payout ratio²

• 59% (Target of 50% - 70%)

Investment grade credit ratings

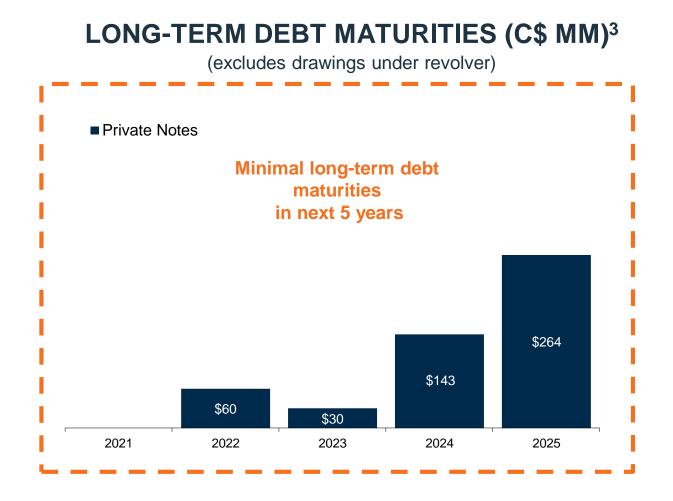
- DBRS Limited: BBB, Stable
- S&P Global: BBB-/Stable

\$1.5B line of credit

• \$280M drawn as of December 31, 2020

Minimal long-term debt maturities

 ~15% of total long-term debt over next 5 years from December 31, 2020

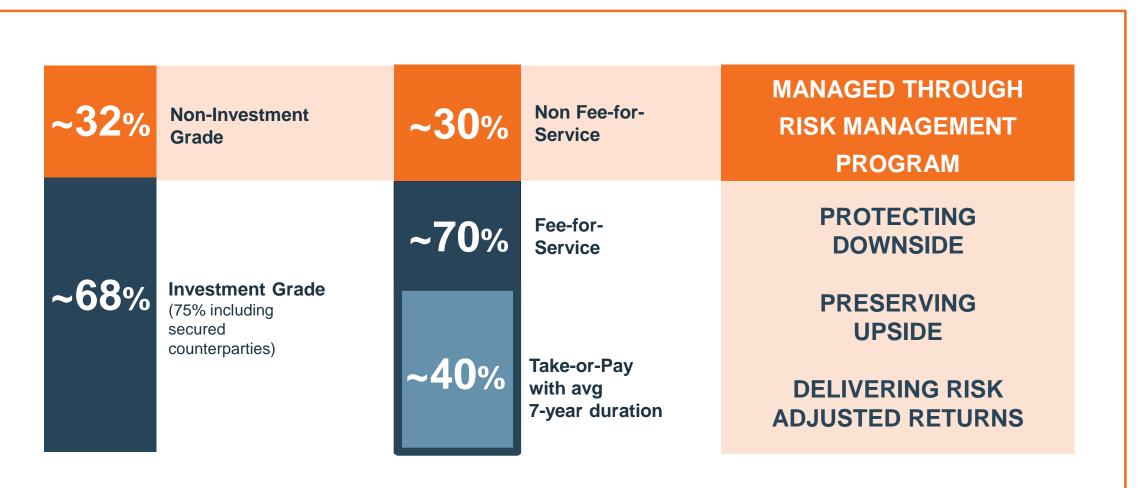


Prudent Financial Framework

Financial Priorities		Target	2020	5 Year Avg ³
	Credit ratings	BBB	BBB/BBB-	n/a
Preserve financial flexibility	Net Debt / Adjusted EBITDA ^{1,2}	2.5x - 3.0x	2.9x	n/a
	Long-term dividend Payout Ratio ¹	50% - 70%	59%	61%
Continue disciplined	Fee-for-Service contribution of Realized Margin	> 75%	69%	71%
capital allocation	Annual Return on Invested Capital ¹	10% - 15%	11.4%	14%
Grow dividend steadily				

Managing Cash Flow Stability

Realized Margin from Investment Grade Customers and Take-or-Pay Contracts



2020 Realized Margin

Clear Capital Allocation Priorities

Strong Focus On Total Shareholder Returns

PRESERVING BALANCE SHEET STRENGTH

Maintain Investment Grade Credit Ratings Rated by DBRS and S&P

Low Leverage and Financial Flexibility Target net debt to adjusted EBITDA between 2.5-3.0x¹

NON – DISCRETIONARY FUNDING

Current Dividend

Sustainable target payout ratio of 50-70% of DCF¹

Maintenance Capex

Ensures safe, reliable operations and continued ability to earn cash flow Varies by year with 2021 guidance range of \$25mm to \$35 mm

BALANCING DISCRETIONARY CAPITAL ALLOCATION OPTIONS

Growth Investments

Annual ROIC target of 10-15%¹ Also weighted by risk, strategic merit and ESG Tilted toward highly contracted business segments Selective and opportunistic M & A

Dividend Growth

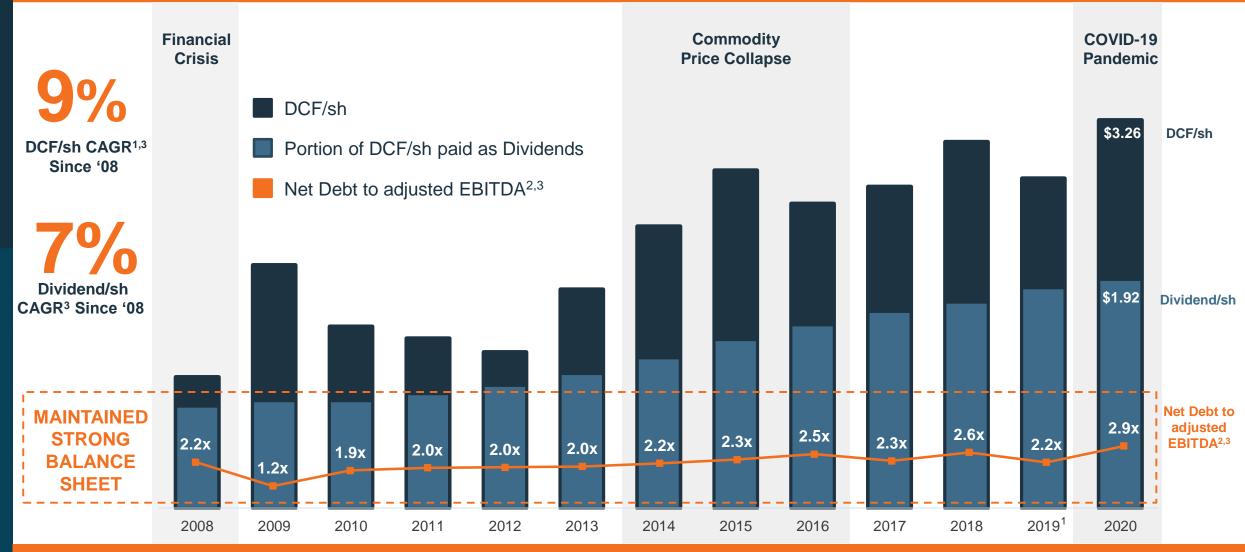
Aim to grow at a consistent rate in-line with growth in DCF¹

Share Buybacks

Will be weighed against other capital allocation options to optimize long-term value creation on a per share basis

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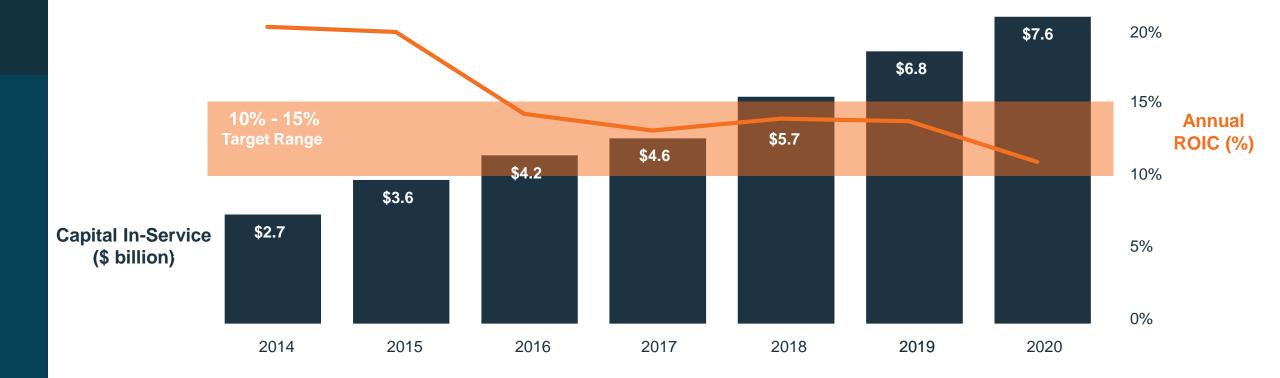
Sustained Dividend Growth Through Capital Discipline Target Payout Range 50-70% of Distributable Cash Flow



CAPITAL DISCIPLINE AND RETURNING VALUE TO SHAREHOLDERS THROUGH THE CYCLES

Returns Focused





Keyera's Integrated Value Chain

High Barrier-To-Entry Asset Base With Access To High Value Markets



Gathering & Processing Infrastructure

- Strategically located gas plants in liquids-rich western Alberta
- *4,400km gas gathering network*

Liquids Infrastructure

- Highly utilized fractionation, storage, transportation and upgrading assets with high barriers to entry
- Industry-leading condensate system
- Largest underground storage position in Alberta

Marketing

- Utilizes Keyera's infrastructure to access highest value markets
- Demonstrated effective risk
 management program

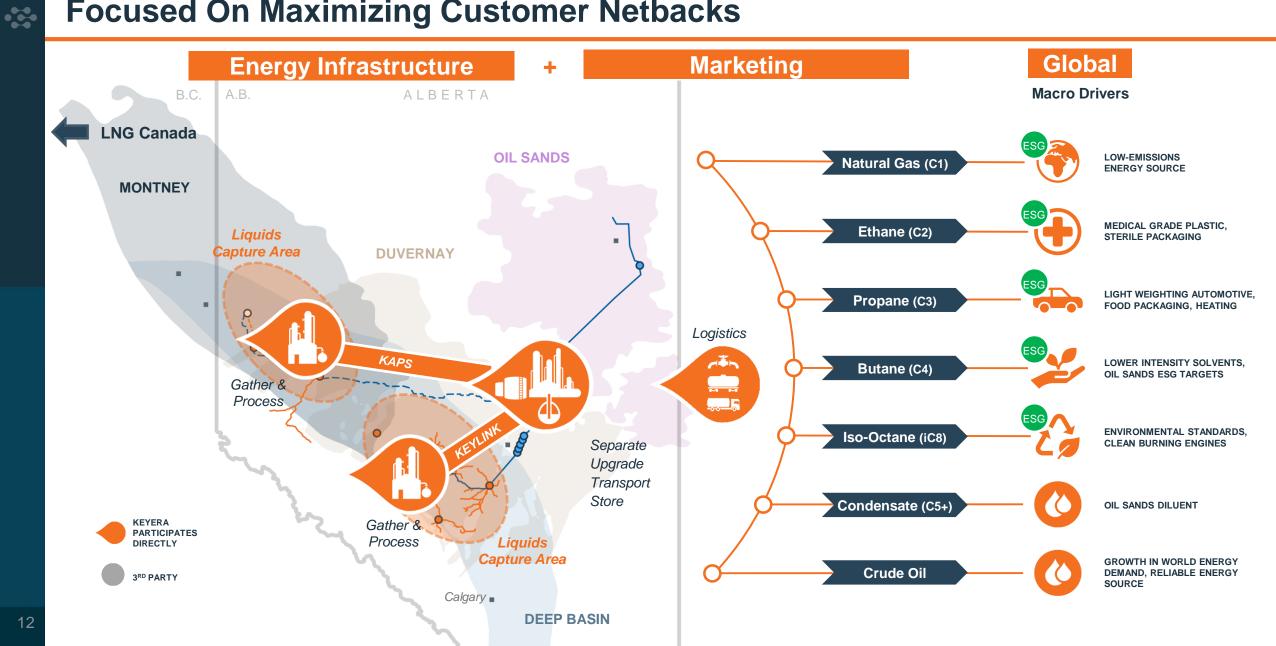
CUSTOMER CUSTOMER

ASSETS DIFFICULT TO REPLICATE

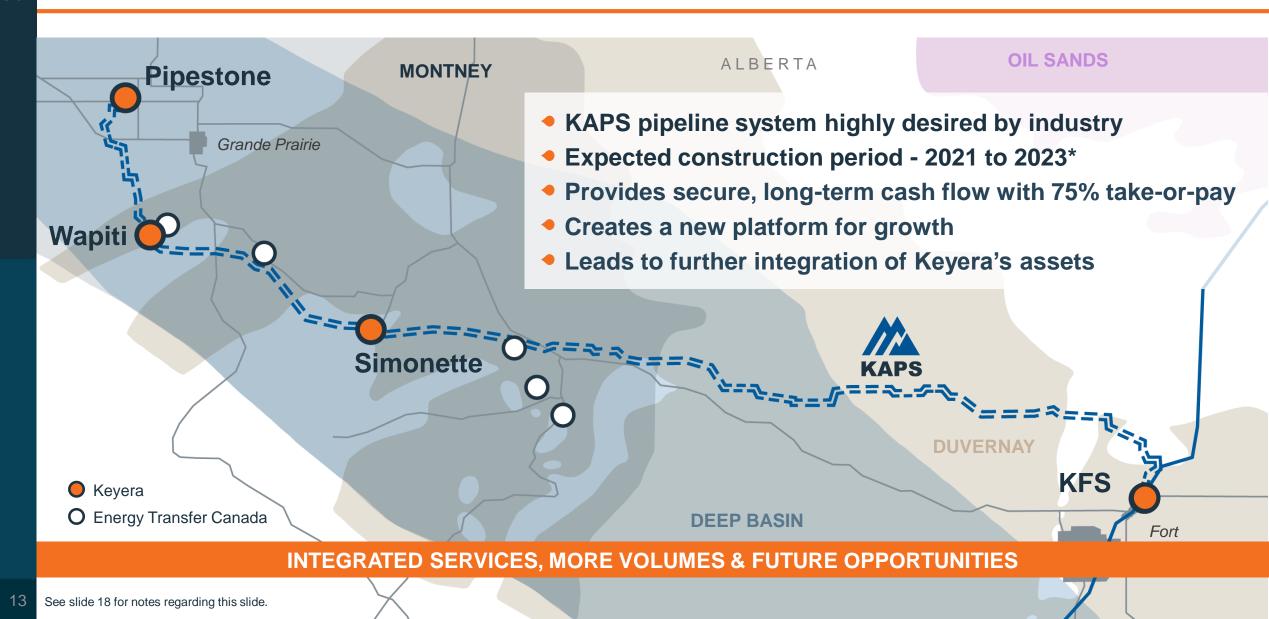
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Delivering Energy Infrastructure Solutions

Focused On Maximizing Customer Netbacks



KAPS – Liquids Pipeline Solution



Playing A Role In The Energy Transition



Carbon Capture & Storage

- At 6 of our existing locations¹
- Potential to provide CCS services for customer



Emissions Reduction

- ~20% reduction in CO2e emissions across our Gathering & Processing portfolio²
- Exploring co-generation opportunities that will lower our overall emissions profile

Decarbonizing

 Our energy usage with a 15-year solar PPA with Samsung Renewables





Solvents

 Help decarbonize oilsands production through the supply of solvents such as propane and butane



Clean Fuels

- Exploring opportunities to help refiners meet CFS requirements using iso-octane
- Further enhance the value of isooctane through decarbonization



Hydrogen

- 1,200 acres of undeveloped land available for H₂ development
- Existing H₂ production
- Existing H₂ pipeline
- Options for H₂ cavern storage

WE UNDERSTAND AND ACKNOWLEDGE THAT THE WORLD IS TRANSITIONING TO A LOW-CARBON ECONOMY

2021 Guidance

\$45 – \$65 Million in Annual Cost Reductions, Mostly Realized by The End of 2021

2021 Guidance			
Growth Capital Expenditures	\$400-\$450M		
Maintenance Capital Expenditures	\$25-\$35M		
Cash Tax Expense	\$20-\$30M		
Marketing Segment Realized Margin (to be updated with Q1 financial results)	\$180-\$220M		

Optimization and Cost Reduction Initiatives

Project Completion Schedule

Ricinus Gas Plant Suspension	Mid-2021
Brazeau North Gas Plant Suspension	Mid-2021
Wildhorse Terminal	Mid-2021
KFS Storage Caverns 17 & 18	2021, 2022
Nordegg River Gas Plant Suspension	2022
South Cheecham Sulphur Facilities	2022
KAPS NGL and Condensate Pipeline System	2023

		NAPSIN
G&A Savings	\$15-\$20M Starting in 2H20	
Liquids Infrastructure Opex	\$10-\$15M	
Reductions	Most realized in 2020, balance in 2021	Brazeau
Gathering & Processing Optimization of Gas Plants and	\$20-\$30M Expected to materialize by the end of	Zeta Cre
Opex Reductions	2021	0
Total Annual Savings	\$45-\$65M	Simonet
	Expected to materialize by the end of 2021	AEF

Upcoming Turnarounds			
Brazeau River Gas Plant	2021		
Zeta Creek Gas Plant	2021		
Simonette	Spring 2022		
AEF	Fall 2022		

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STRONG FOCUS ON TOTAL SHAREHOLDER RETURN

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Notes

Slide 3 and 16

All information as at December 31, 2020, unless otherwise stated. ¹ Not a standard measures under GAAP. See "Forward-Looking Information & Non-GAAP Measures" slide. ² Net Debt to Adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid note. ³ Refer to slides 6 and 8 for further detail. ⁴ Refer to slides 6 and 10 for further detail. ⁵ Refer to slide 9 for further detail.

Slide 4

¹ As of September, 2019 ² RBC Capital Markets' "RBC Global, Environmental, Social and Governance Best Ideas" report - June 16, 2020. ³ Scotiabanks' "Quantitative Strategy & ESG" report - June 16, 2020. ⁴ As of May, 2020 ⁵. Through consolidation of 8 Gas Plants (Nevis, Gilby, Minnehik Buck Lake, West Pembina, Bigoray, Ricinus, Nordegg River, Brazeau River) Keyera anticipates it will reduce gross carbon dioxide equivalent ("CO_{2e}") emissions of its 2018 asset base by approximately 20% by the end of 2021.

Slide 5

^{1.} Calculated as of December 31, 2020 - Net Debt to Adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid note. ^{2.} Adjusted EBITDA and payout ratio are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP Measures" slide. ^{3.} All US dollar denominated debt is translated into Canadian dollars at its swap rate.

Slide 6

^{1.} Not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP Measures" slide. ^{2.} Net Debt to Adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid note. ^{3.} As at December 31, 2020.

Slide 7

Based on 2020 revenues. Counterparty credit ratings at January 29, 2021. Investment Grade includes counterparties who have Split-rating which denoted counterparty that has an investment grade rating by one rating agency and a non-investment grade rating by the other rating agency. Counterparties with less than 50% investment grade ratings are considered non-investment grade. Parent's credit rating used when parental guarantees exist. Investment Grade excludes secured counterparties who have prepay terms or a posted letter of credit.

Slide 8

^{1.} Adjusted EBITDA, Payout Ratio, Distributable Cash flow per share and Return on Invested Capital are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP Measures" slide.

Slide 9

^{1.} Keyera calculates distributable cash flow per share after cash taxes and maintenance capital expenditures (2019 – \$98M & \$105M, respectively). 9% CAGR for distributable cash flow per share is from 2008 to 2020. ^{2.}Net Debt to Adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid note. ^{3.}Distributable cash flow per share, compound annual growth rate ("CAGR") for distributable cash flow per share, and adjusted EBITDA are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP Measures" slide.

Slide 10

Return on Invested Capital is not a standard measure under GAAP. See "Forward-Looking Information & Non-GAAP Measures" slide.

Slide 13

The effects and impacts of the recent coronavirus disease (COVID-19) outbreak on Keyera's business, the global economy and markets are unknown at this time and could cause Keyera's actual results to differ.

Slide 14

^{1.} Carbon captured through Acid gas injection ("AGI") which is a process of capturing and sequestering green house gases ("GHG") including CO₂ and H₂S, it also uses less energy and has less emissions than sulphur recovery. ^{2.} Through consolidation of 8 Gas Plants (Nevis, Gilby, Minnehik Buck Lake, West Pembina, Bigoray, Ricinus, Nordegg River, Brazeau River) Keyera will reduce gross carbon dioxide equivalent ("CO_{2e}") emissions of its 2018 asset base by approximately 20% by the end of 2021.

Slide 15

All information as at December 31, 2020, unless otherwise stated.