Extractive Sector	or Transp	arency Me	easures	Act - Annu	al Report		
Reporting Entity Name			I	Keyera Corp.			
Reporting Year	From	1/1/2023	To:	12/31/2023	Date submitted	3/22/2024	
Reporting Entity ESTMA Identification Number	E412767		Original Sub O Amended Re				
Other Subsidiaries Included (optional field)							
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:			E712730) Keyera Partnership			
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•		
		Bryan	Chan				
Full Name of Director or Officer of Reporting Entity		Bryan Bryan	Chan		Date	3/22/2024	
Position Title		Vice President and Controller					

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From	: 1/1/2023	To: Keyera Corp. E412767	12/31/2023		Currency of the Report	CAD				
Subsidiary Reporting Entities (if necessary)		E	712730 Keyera Partnership								
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Province of Alberta			\$ 545,987	\$ 67,990					\$ 613,977	Alberta Minister of Finance; Alberta Energy Regulator; Government of Alberta Land Titles; Government of Alberta (SRD) Government of Alberta payments relate to: Orphan Levy Fee; Oil & Gas Administration Fee, Royalties
Additional Notes:	The vast majority of Keyera Corp.'s business involves midstream activities which do not relate to the reporting requirements of ESTMA. However, Keyera Corp. does have a small portion of its business which involves the commercial development of oil and gas as a result of its ownership of legacy wells in Alberta and British Columbia. In 2023, Keyera Corp. does have a small portion of its business which involves the commercial development of oil and gas as a result of its ownership of legacy wells in Alberta and British Columbia. In 2023, Keyera paid Alberta Crown Royalties and a deposit relating to a marketing agreement between Keyera and a producer through its Pipestone gas plant. The royalties are tied to the producer's owned and operated wells, of which Keyera has no ownership. While this agreement ended in 2022, the 2023 payments relate to the 2022 activity periods. As Keyera paid the royalties these amounts are included in the submitted totals.										

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2023	To: Keyera Corp. E412767 E712730 Keyera Partnersh	12/31/2023 ip		Currency of the Report	CAD				
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada -Alberta	Alberta		\$ 545,987	\$ 67,990						Relates to Upstream oil & gas extraction and production activites in the province of Alberta	
Additional Notes ³ :	British Columbia. In 2023, Key		nd a deposit relating to a mark	eting agreement between Keye	ESTMA. However, Keyera Corp. does h era and a producer through its Pipestone tals.						